DISTRIBUTION	D			· · · · ·	the second second	Form C -	105
DISTRIBUTION				at in the	E 0, <b>9, 6,</b>	Revised	1-1-65
SANTA FE		NEW	MEXICO OLI MON	SERVATION.	COMMISSION	5a. Indicate	Type of Lease
FILE		WELL COMPLI	ETION OR REC	OMPLETION	COMMISSION REPORT AND	LOG	
U.S.G.S.						5. State Oil	& Gas Lease No.
LAND OFFICE						OG 379	7
OPERATOR							
IG. TYPE OF WELL						7. Unit Agre	ement Name
	01L						
b. TYPE OF COMPLE	TION	LUL WELL		OTHER		8. Farm or L	ease Name
NEW I WOR		EN DEUG		OTHER		Sun S	tate
2. Name of Operator						9. Well No.	
Adobe 0il Comp	any					1	
3. Address of Operator			· · ·			10. Field and	d Pool, or Wildcat
1223 Petroleum	Life Bldg.	, Midland,	Texas 7970	1		Button	Ness
4. Location of Well							
_	_						
UNIT LETTER	LOCATED	.980 FEET F	ROM THE SOULD	LINE AND	660 FEET I	TROM. 12. County	
	0	0.0	20 8		//////////////////////////////////////	12, county	
THE <b>CAST</b> LINE OF S			Compl. (Ready to I		evations (DF, RKB,	RT CR etc.   19. 1	Elev Cashinghead
10/30/66	11/9/6				53' DF		
20. Total Depth		ig Back T.D.		le Compl., How	23. Intervals	Rotary Tools	, Cable Tools
4295		-	Many		Drilled By	-04295'	
24. Producing Interval(s	), of this comple	tion - Top, Bottor	n, Name				5. Was Directional Survey Made
non	•						Mage
							yes
26. Type Electric and O	ther Logs Run					27. Wo	rs Well Cored
						1	no
28.		· · · · · · · · · · · · · · · · · · ·	SING RECORD (Rep			· · · · · · · · · · · · · · · · · · ·	
CASING SIZE 8-5/8''	WEIGHT LB	./FT. DEPT		-1/4"	CEMENTING	RECORD	AMOUNT PULLED
0-3/0	24#			-1/4	225 sxs		DODE
29.		-INER RECORD			30.	TUBING RECO	)RD
29. SIZE	L TOP	INER RECORD	SACKS CEMENT	SCREEN	30. SIZE	TUBING RECO	DRD PACKER SET
		· · · · · · · · · · · · · · · · · · ·	SACKS CEMENT	SCREEN			
		BOTTOM	SACKS CEMENT	SCREEN		DEPTH SET	
	тор	BOTTOM	SACKS CEMENT	32. A	SIZE CID, SHOT, FRACT	DEPTH SET BODE URE, CEMENT SQL	PACKER SET
SIZE	тор	BOTTOM	SACKS CEMENT		SIZE CID, SHOT, FRACT	DEPTH SET BODE URE, CEMENT SQL	PACKER SET
SIZE	тор	BOTTOM	SACKS CEMENT	32. A	SIZE CID, SHOT, FRACT	DEPTH SET BODE URE, CEMENT SQL	PACKER SET
SIZE	TOP Interval, size an	BOTTOM	SACKS CEMENT	32. A DEPTH II	SIZE CID, SHOT, FRACT	DEPTH SET BODE URE, CEMENT SQL	PACKER SET
SIZE	TOP Interval, size an	BOTTOM	SACKS CEMENT	32. A DEPTH II	SIZE CID, SHOT, FRACT	DEPTH SET BODE URE, CEMENT SQL	PACKER SET
SIZE	TOP Interval, size an	BOTTOM DODE		32. A DEPTH II	SIZE CID, SHOT, FRACT	DEPTH SET BODE URE, CEMENT SQL	PACKER SET
SIZE	TOP Interval, size an <b>NORE</b>	BOTTOM <b>Done</b> d number)		32. A DEPTH IN <b>NORE</b> DUCTION	SIZE	DEPTH SET BODE URE, CEMENT SQL AMOUNT AND KIN	PACKER SET
SIZE	TOP Interval, size an <b>NORE</b>	BOTTOM <b>Done</b> d number)	PROE	32. A DEPTH IN <b>NORE</b> DUCTION	SIZE	DEPTH SET BODE URE, CEMENT SQL AMOUNT AND KIN	PACKER SET
SIZE	TOP Interval, size an <b>NORE</b>	BOTTOM <b>Done</b> d number)	PROD nwing, gas lift, pump Prod*n. For	32. A DEPTH IN <b>NORE</b> DUCTION	SIZE	DEPTH SET BODE URE, CEMENT SQL AMOUNT AND KIN Well Status	PACKER SET
SIZE 31. Perforation Record ( 33. Date First Production	TOP Interval, size an <b>NORE</b> Prod	BOTTOM <b>Pone</b> ad number) uction Method (Flo	PROE wing, gas lift, pump	32. A DEPTH IN <b>NORE</b> DUCTION Ding – Size and	SIZE CID, SHOT, FRACT	DEPTH SET BODE URE, CEMENT SQL AMOUNT AND KIN Well Status dry	PACKER SET
SIZE 31. Perforation Record ( 33. Date First Production	TOP Interval, size an <b>NORE</b> Prod	BOTTOM Done ad number) uction Method (Flo	PROE wing, gas lift, pump Prod'n. For Test Period	32. A DEPTH IN <b>NORE</b> DUCTION Ding – Size and	SIZE CID, SHOT, FRACT NTERVAL type pump)	DEPTH SET BODE URE, CEMENT SQL AMOUNT AND KIN Well Status dry Water – Bbl.	PACKER SET
SIZE 31. Perforation Record ( 33. Date First Production Date of Test Flow Tubing Press,	TOP Interval, size an <b>NONE</b> Prod Hours Tested Casing Pressu	BOTTOM Done d number) uction Method (Flo Choke Size re Calculated 2 Hour Rate	PROE wing, gas lift, pump Prod'n. For Test Period	32. A DEPTH II <b>NORE</b> DUCTION Ding – Size and Oll – Bbl.	SIZE CID, SHOT, FRACT NTERVAL type pump)	DEPTH SET BODE URE, CEMENT SQL AMOUNT AND KIN Well Status dry Water Bbl. Bbl. Oil	PACKER SET
SIZE 31. Perforation Record ( 33. Date First Production Date of Test	TOP Interval, size an <b>NONE</b> Prod Hours Tested Casing Pressu	BOTTOM Done d number) uction Method (Flo Choke Size re Calculated 2 Hour Rate	PROE wing, gas lift, pump Prod'n. For Test Period	32. A DEPTH II <b>NORE</b> DUCTION Ding – Size and Oll – Bbl.	SIZE CID, SHOT, FRACT NTERVAL type pump)	DEPTH SET BODE URE, CEMENT SQL AMOUNT AND KIN Well Status dry Water – Bbl.	PACKER SET
SIZE 31. Perforation Record ( 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (	TOP Interval, size an <b>NONE</b> Prod Hours Tested Casing Pressu	BOTTOM Done d number) uction Method (Flo Choke Size re Calculated 2 Hour Rate	PROE wing, gas lift, pump Prod'n. For Test Period	32. A DEPTH II <b>NORE</b> DUCTION Ding – Size and Oll – Bbl.	SIZE CID, SHOT, FRACT NTERVAL type pump)	DEPTH SET BODE URE, CEMENT SQL AMOUNT AND KIN Well Status dry Water Bbl. Bbl. Oil	PACKER SET
SIZE 31. Perforation Record ( 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas ( 35. List of Attachments	TOP Interval, size an <b>NORE</b> Prod Hours Tested Casing Pressu Sold, used for fu	BOTTOM Done d number) uction Method (Flo Choke Size re Calculated 2 Hour Rate	PROE wing, gas lift, pump Prod'n. For Test Period	32. A DEPTH II <b>NORE</b> DUCTION Ding – Size and Oll – Bbl.	SIZE CID, SHOT, FRACT NTERVAL type pump)	DEPTH SET BODE URE, CEMENT SQL AMOUNT AND KIN Well Status dry Water Bbl. Bbl. Oil	PACKER SET
SIZE 31. Perforation Record ( 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas ( 35. List of Attachments Record of In	TOP Interval, size an <b>NORE</b> Prod Hours Tested Casing Pressu Sold, used for fu	BOTTOM Done d number) uction Method (Flo Choke Size Choke Size Calculated 2 Hour Rate itel, vented, etc.)	PROD wing, gas lift, pump Test Period 4- Oil - Bbl.	32. A DEPTH IN <b>NODE</b> DUCTION Ding – Size and Oll – Bbl.	SIZE CID, SHOT, FRACT ITERVAL (ype pump) Gas - MCF F Water -	DEPTH SET BODE URE, CEMENT SQL AMOUNT AND KIN Well Status dry Water Bbl. Bbl. Oil Test Witnessed B	PACKER SET
SIZE 31. Perforation Record ( 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas ( 35. List of Attachments	TOP Interval, size an <b>NORE</b> Prod Hours Tested Casing Pressu Sold, used for fu	BOTTOM Done d number) uction Method (Flo Choke Size Choke Size Calculated 2 Hour Rate itel, vented, etc.)	PROD wing, gas lift, pump Test Period 4- Oil - Bbl.	32. A DEPTH IN <b>NODE</b> DUCTION Ding – Size and Oll – Bbl.	SIZE CID, SHOT, FRACT ITERVAL (ype pump) Gas - MCF F Water -	DEPTH SET BODE URE, CEMENT SQL AMOUNT AND KIN Well Status dry Water Bbl. Bbl. Oil Test Witnessed B	PACKER SET
SIZE 31. Perforation Record ( 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas ( 35. List of Attachments Record of In	TOP Interval, size an <b>NONE</b> Prod Hours Tested Casing Pressu Casing Pressu Sold, used for fu	BOTTOM Done d number) uction Method (Flo Choke Size Choke Size Calculated 2 Hour Rate itel, vented, etc.)	PROE wing, gas lift, pump Prod'n. For Test Period 4- Oil - Bbl. 4- Oil - Bbl. es of this form is training the second secon	32. A DEPTH IN <b>NODE</b> DUCTION Ding – Size and Oll – Bbl.	SIZE CID, SHOT, FRACT ITERVAL (ype pump) Gas - MCF F Water -	DEPTH SET BODE URE, CEMENT SQL AMOUNT AND KIN Well Status dry Water Bbl. Bbl. Oil Test Witnessed B Construction of the second sec	PACKER SET

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### INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths deported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

#### Northwestern New Mexico

т.	Anhy	Т.	Canyon	T.	Ojo Alamo	Т.	Penn. ''B''
т.	Salt	Т.	Strawn	т.	Kirtland-Fruitland	Т.	Penn. "C"
					Pictured Cliffs		
					Cliff House		
					Menefee		
					Point Lookout		
					Mancos		
					Gallup		
					e Greenhorn		
					Dakota		
					Morrison		
					Todilto		
					Entrada		
					Wingate		
					Chinle		
т.	Penn	Т.		Т.	Permian	Т.	
т	Cisco (Bough C)	Т.		Т.	Penn "A"	Т	

# FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation