

HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
DEC 14 11 47 AM '66

Form O-100
Supersedes Oils
O-102 and O-103
Effective 1-1-66

NAME OF OPERATOR
LAND OFFICE
COUNTY

3a. Indicate Type of Lease
State ☐ Pool ☐

3. State Oil & Gas Lease No.
D-5860

4. CITY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEX OR TO PLUG BACK TO A DIFFERENT RESERVOIR.
(SEE INSTRUCTIONS FOR PROPOSALS ON FORM O-101 FOR DEEPEX PROPOSALS.)

7. Unit Agreement Name

5. Name of Operator

8. Form of Lease Name

6. Address of Operator
P.O. Box 1000, El Paso, Texas 79701

9. Well No.

10. Location of Well

11. Field and Prod. or Well No.

UNIT LETTER 2 551 FEET FROM THE South LINE AND 1871 FEET FROM

12. County
Lea

THE 27 LINE, SECTION 27 TOWNSHIP 10-S RANGE 38-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4,203' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 9,705 feet (315 joints) of 9.5# and 11.60# 4 1/2" casing to 9,775.27' and cemented with 300 sacks 12% modified gel and 200 sx neat cement. POB 8 PM 12-6-66. Top of cement set 7,600 feet by temperature survey. WOC 40 hours. Tested with 2,000# for 30 minutes, no drop in pressure. Preparing to perforate.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. L. Clemmer TITLE Agent DATE 12-13-66
APPROVED BY John J. Hamey TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: