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I	DISTRIBUTIO					
Ì	SANTA FE					
1	FILE					
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Ì	LAND OFFICE					
	TRANSPORTER	OIL				
		GAS				
	OPERATOR					
	PRORATION OFFICE					
	Operator					
	PAN AMERICAN	PETRO	LEUM	C		
	Address					
	BOX 68, HOBBS,	N. M.	8824	0		
	Reason(s) for filing (Check proper be					
	New Well					
ļ	Recompletion					

	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.	NEW MEXICO OIL CONSERVATION COMMISSION  REQUEST FOR ALLUGWABLEFICE O. C. C.  Supersedes Old C-104 and C-110  Elfective 1-1-65  AND  AUTHORIZATION TO TRANSPORTED AND NATURAL TOAS					
	IRANSPORTER OIL GAS OPERATOR	AUTHORIZATION TO TRA	unai aikikibéa viba fizi, kiludba				
1.	PRORATION OFFICE Department of the control of the c						
	PAN AMERICAN PETROLEUM CORPORATION						
	BOX 68, HOBBS, N. M. 88240						
	Reason(s) for filing (Check proper box)  New We!!  Chapter Transporter of:  Chapter (Please explain)  LTAS - FORMERLY VENTED.						
ļ	Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate						
	If change of ownership give name and address of previous owner			; ;			
II.	II. DESCRIPTION OF WELL AND LEASE    Legge Name   Well No.   Pool Name, Including Formation   Kind of Lease   Lease N						
	FLAKE	FLAKE BOUGH PERMO PENN State, Federal or Fee FEE					
Unit Letter L ; 1980 Feet From The South Line and 660 Feet From The WEST							
	17	raship 9.5 Range 3					
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	ıs				
	Name of Authorized Transporter of Oil	TRUCKS	Address (Give address to which approved 414 MIDAMERICA BLDG	M -			
	Name of Authorized Transporter of Cas	inghead Gas 🔀 or Dry Gas 🗔	Address (Give address to which approve	ea copy of this form is to be sent,			
	SINCLAIR OIL & GA	S O Twp. Rge.	TULSA OKLA. 74 Is gas actually connected? When	100			
	If well produces oil or liquids, give location of tanks.	L 17 9 36		3-21-67			
	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA						
14.	Designate Type of Completio	n - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
				Depth Casing Shoe			
	Periordions						
	101 5 6175	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT			
	HOLE SIZE	CASING & TOBING SIZE					
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	, etc.)			
	Length of Teet	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIANCE	CE CE	OIL CONSERVA	TION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED . 19				
	I hereby certify that the rules and r Commission have been complied w above is true and complete to the	ith and that the information given					
		•	TITLE				
_	•		This form is to be filed in compliance with RULE 1104.				
<b>-</b>	Signo	nue)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
•	1- NSW	AREA SUPERINTENDENT	tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multip' completed wells.				
	I-BF (Til	3-21-67					
	1- SUSP						
	<b>\</b>						