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DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSIC. Form C-104				
SANTA FE	REQUEST FOR ALLOWABLE HOBBS OF FILE Helicolity P1-65			
FILE				
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL SAS 18 PH 167			
LAND OFFICE			1. TO 111 DA	
OIL OIL				
TRANSPORTER GAS				
OPERATOR	,	0	1	
PROPATION OFFICE	(DEUIDTION QUE	IEYS - REUERSE SID	ϵ)	
	PORATION	•		
PAN AMERICAN PETROLEUM COR	,,010			
Address				
BOX 68, HOBBS, N. M. 88240				
Reason(s) for filing (Check proper box)		Other (Please explain)		
New We!1	Change in Transporter of:	·		
Recompletion	Oil Dry Gas	· .		
Change in Ownership	Casinghead Gas Condens	ate 🔲		
If change of ownership give name		·		
and address of previous owner		/		
II. DESCRIPTION OF WELL AND L	EASE Service 11	and the second second		
Lease Name	Well No. Pool Name, Including For			
LIDKE	1 (INDESIG	NA TED State, Federa	or Foo FEE	
Location				
1 198	30 Feet From The South Line	and 660 Feet From	The Wosh	
Unit Letter;;	Leef Llow The True			
1 1 manuary 177 manuary	nship 9-S Range 3	GE, NMPM,	EA County	
Line of Section Town	Iship 5 C			
III. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oll	or Condensate	Address (Give address to which appro-	ed copy of this form is to be sent)	
San Autorited Control	(TOUCKE)	114 MID AMERICAT	SLOG MIDIAND ITAS	
Name of Authorized Transporter of Casi	inghead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)	
Name by Addition 2nd Transport			<i>i</i>	
- F CA C	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	en	
If well produces oil or liquids,	L 17 9 36	No !		
give location of tanks.		lue commingling order number:		
If this production is commingled with	h that from any other lease or pool, a	Tive Committing order names.		
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completion	n = (X)	;		
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded	1-24-67	12136	9725	
11-1-66	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	$\mathbf{I} \rightarrow \mathbf{I}$	9560	9636	
4094' R.D.B.	Doug H C		Depth Casing Shoe	
Perforations	120 21		9810	
9EGD-GR 7D-PG 91-78-34				
<u> </u>	TURING CASING AND	CEMENTING RECORD		
	TUBING, CASING, AND		SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT 500	
	CASING & TUBING SIZE	DEPTH SET 475	500	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET 475 4 4872 1		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET 475	500 2250	
HOLE SIZE 17 /2 " 12 /4 " 8 3/4 "	CASING & TUBING SIZE 13 3/8" 9 3/8" 5 1/2"	DEPTH SET 475' 4872' 9810'	500 2250 500	
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DEUIATION

DEPTH. DEGR	EES	DEDIA	DEGREES
230 - 14			
450 - 1/4			
910 - 1/4 1430 - "			
1810 - "	en e		
2080 - 12			
2200 - 3/4			
2420 -			
2670 - 2-			
2740 "			
2 890 13/4 3075 ''			
3285 "			
3440 "			
3695 1-			
3850 " 4060 %		•	
4215 1-			
4370 34	7		
4550 1/			
4760 1-			
4870 1/2			
5220 3/4			
5800 1/2			
6830 1-			
7120 "	•	.	
7400 "			
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8715"			
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9210 1/2	<u>.</u>		
9450 3/4			
(mm 0 - 1 -			
10310 /2		<u> </u>	
10670 3/4	ě		
11140 1-			•
11480 2-	•		
11800 11/4			

The above are true, to the best of my knowledge

Swarn to this date the 28 th of February 1967

At Moorlean Ser Lea Co. non

My Commission appris 6-18-68