

HOBBS OFFICE
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
FEB 8 7 40 AM '67

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
FLAKE
9. Well No.
1

2. Name of Operator
PAN AMERICAN PETROLEUM CORPORATION
3. Address of Operator
BOX 68, HOBBS, N. M. 88240

10. Field and Pool, or Wildcat
UNDESIGNATED

4. Location of Well
UNIT LETTER **L** LOCATED **1980** FEET FROM THE **SOUTH** LINE AND **660** FEET FROM
THE **WEST** LINE OF SEC. **17** TWP. **9-S** RGE. **36-E** NMPM

12. County
LEA

15. Date Spudded **11-1-66** 16. Date T.D. Reached **1-14-67** 17. Date Compl. (Ready to Prod.) **1-24-67** 18. Elevations (DF, RKB, RT, GR, etc.) **4094' RDB** 19. Elev. Casinghead
20. Total Depth **12136** 21. Plug Back T.D. **9725** 22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools **0-TD** Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
9560-9634 BOUGH C 25. Was Directional Survey Made _____

26. Type Electric and Other Logs Run
Sonic, Gamma Ray, Laterolog, Microlaterolog 27. Was Well Cored **YES**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 7/8"	48#	475'	17 1/2"	500 - Circ	
9 5/8"	32.3-40#	4872'	12 1/4"	2250 - "	
5 1/2"	14-17#	9810'	8 3/4"	500	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	9636	9480

31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9560-9634	2000 gal LSTNG

33. PRODUCTION
Date First Production **1-24-67** Production Method (Flowing, gas lift, pumping - Size and type pump) **FLOWING** Well Status (Prod. or Shut-in) **SHUT-IN**
Date of Test **2-1-67** Hours Tested **24** Choke Size **20/64** Prod'n. For Test Period **129** Oil - Bbl. **1510** Gas - MCF **0** Water - Bbl. **11705** Gas - Oil Ratio
Flow Tubing Press. **700** Casing Pressure **PKR** Calculated 24-Hour Rate **59°** Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.) **TO BE SOLD** Test Witnessed By _____

35. List of Attachments
NONE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
D-3-NMOC-4
1-NSW
SIGNED **[Signature]** TITLE **AREA SUPERINTENDENT** DATE **2-7-67**

1-RRy

This form is to be filled with the appropriate District Office of the Commission, not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Southeastern New Mexico

T.	Anhy	2210	T.	Canyon	10068	T.	Ojo Alamo	T.	Penn. "B"	T.	Penn. "C"	T.	Penn. "D"	T.	Leadville	T.	Madison	T.	Elbert	T.	McCracken	T.	Ignacio Quartz	T.	Granite	T.	Dakota	T.	Morrison	T.	Toledo	T.	Entrada	T.	Wingate	T.	Chino	T.	Permian	T.	Penn. "A"	T.
T.	Salt		T.	Strawn	11057	T.	Kirtland-Fruitland	T.	Penn. "C"	T.	Penn. "D"	T.	Leadville	T.	Madison	T.	Elbert	T.	McCracken	T.	Ignacio Quartz	T.	Granite	T.	Dakota	T.	Morrison	T.	Toledo	T.	Entrada	T.	Wingate	T.	Chino	T.	Permian	T.	Penn. "A"	T.		
B.	Salt		T.	Aloka	11992	T.	Cliff House	T.	Penn. "D"	T.	Leadville	T.	Madison	T.	Elbert	T.	McCracken	T.	Ignacio Quartz	T.	Granite	T.	Dakota	T.	Morrison	T.	Toledo	T.	Entrada	T.	Wingate	T.	Chino	T.	Permian	T.	Penn. "A"	T.				
T.	Yates	2770	T.	Miss Woodford	12142	T.	Menefee	T.	Point Lookout	T.	Elbert	T.	McCracken	T.	Ignacio Quartz	T.	Granite	T.	Dakota	T.	Morrison	T.	Toledo	T.	Entrada	T.	Wingate	T.	Chino	T.	Permian	T.	Penn. "A"	T.								
T.	7 Rivers		T.	Devonian		T.	Menefee	T.	Point Lookout	T.	Elbert	T.	McCracken	T.	Ignacio Quartz	T.	Granite	T.	Dakota	T.	Morrison	T.	Toledo	T.	Entrada	T.	Wingate	T.	Chino	T.	Permian	T.	Penn. "A"	T.								
T.	Queen		T.	Silurian		T.	Point Lookout	T.	Elbert	T.	McCracken	T.	Ignacio Quartz	T.	Granite	T.	Dakota	T.	Morrison	T.	Toledo	T.	Entrada	T.	Wingate	T.	Chino	T.	Permian	T.	Penn. "A"	T.										
T.	Grayburg	4030	T.	Montoya		T.	Montoya	T.	McCracken	T.	Ignacio Quartz	T.	Granite	T.	Dakota	T.	Morrison	T.	Toledo	T.	Entrada	T.	Wingate	T.	Chino	T.	Permian	T.	Penn. "A"	T.												
T.	San Andres	5460	T.	Simpson		T.	Gallup	T.	Base Greenhorn	T.	Granite	T.	Dakota	T.	Morrison	T.	Toledo	T.	Entrada	T.	Wingate	T.	Chino	T.	Permian	T.	Penn. "A"	T.														
T.	Glorieta		T.	McKee		T.	Base Greenhorn	T.	Granite	T.	Dakota	T.	Morrison	T.	Toledo	T.	Entrada	T.	Wingate	T.	Chino	T.	Permian	T.	Penn. "A"	T.																
T.	Paddock		T.	Ellenburger		T.	Dakota	T.	Morrison	T.	Toledo	T.	Entrada	T.	Wingate	T.	Chino	T.	Permian	T.	Penn. "A"	T.																				
T.	Blinebry		T.	Gr. Wash		T.	Morrison	T.	Toledo	T.	Entrada	T.	Wingate	T.	Chino	T.	Permian	T.	Penn. "A"	T.																						
T.	Tubb	6870	T.	Granite		T.	Toledo	T.	Entrada	T.	Wingate	T.	Chino	T.	Permian	T.	Penn. "A"	T.																								
T.	Drinkard	7670	T.	Delaware Sand		T.	Entrada	T.	Wingate	T.	Chino	T.	Permian	T.	Penn. "A"	T.																										
T.	Abo	8888	T.	Bone Springs		T.	Wingate	T.	Chino	T.	Permian	T.	Penn. "A"	T.																												
T.	Wolfcamp		T.			T.	Chino	T.	Permian	T.	Penn. "A"	T.																														
T.	Penn.	9598	T.			T.	Permian	T.	Penn. "A"	T.																																
T.	Claree-(Bough C)	Uace 9680	T.			T.	Penn. "A"	T.																																		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation
0	1302	1302	Not Avail
1302	1872	570	Red Bld. Silt
1872	2197	325	Silt, sandy
2197	2423	226	Ardoy
2423	3401	978	Ardoy, Silt
3401	3450	49	Ardoy, Xms
3450	3888	438	Ardoy
3888	7660	3772	Xms
7660	7680	20	Shale
7680	8412	732	Shale + Xms
8412	8891	479	Xms
8891	8943	52	Xms + chert
8943	9463	520	Xms
9463	9631	168	Xms, shale
9631	9757	126	Xms
9757	9832	75	Xms, shale
9832	10092	4	Xms
10092	10628	256	Xms, shale
10628	10861	36	Xms
10861	10861	221	Xms, shale
10861	1104	512	Xms shale
1104	11270	240	Xms shale
11270	11323	266	Xms
11323	11323	53	Xms shale
11323	11323	166	Sand, shale, Xms
28	11512	11489	Xms
28	11538	11512	Xms, shale, chert
128	1166	11538	Xms
139	11805	1166	Xms chert
50	11855	11805	Xms
4	11859	11855	Xms, chert
63	11902	11859	" shale, Silt
41	11943	11902	Xms shale
120	12063	11943	Xms
73	12063	12063	Xms, shale