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HOBBBS OFFICE D. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION

FEB 7 7 34 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

1a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER- ☐	7. Unit Agreement Name
2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION	8. Farm or Lease Name FLAKE
3. Address of Operator BOX 68, HOBBS, N. M. 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> , <u>1980</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>660</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>17</u> TOWNSHIP <u>9-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat WILDCAT
15. Elevation (Show whether DF, RT, GR, etc.) 4094' RDB	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to a total depth of 12136' and tested the Penn and Devonian Formations. Logs and other data preclude commercial prospects below 9800'. Plugged back from 12136-12036 w/100 SX cement; 50 SX from 9900-9800. Dresser hole to 9810' and set 5 1/2" OD 14-17" J-55 + N-80 casing w/500 SX No set cement. (1-18-67) Tested w/2000 psi for 30 minutes. Test O.K. After WOC in excess of 72 hours, perforated intervals 9560-68, 70-86, 9628-34 w/2SPF. Acidized w/2000 gal. Evaluated. PT. FLW 1510 MCFG w/129 BD in 24 hours. 2960" Ch. TPE 700. Cgr 59°

TD- 12136'
PAD- 9725'

+ PAD- 9560' - Bouyic

comp - 2-1-67. as a Shut-In gas well awaiting market outlet.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE AREA SUPERINTENDENT DATE 2-3-67

012- NMOCC-4

1- NSCW

APPROVED BY

1- SUSP

CONDITIONS OF APPROVAL, IF ANY:

1- Rity

TITLE

DATE