NO. OF COPIES RECEIVED	NEW MEXICO OIL CO	NSERVATION COMMISSION	Form C-104	
SANTA FE		OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
FILE]	AND		
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL G	AS	
LAND OFFICE		•		
IRANSPORTER GAS	4			
PROBATION OFFICE	-			
Operator		· · · · · · · · · · · · · · · · · · ·		
TIPPERARY OIL AND G	AS CORPORATION		-	
Address 500 WEST ILLINOIS,	MTDLAND TEXAS 79701	-		
Reason(s) for filing (Check proper box			ange in Operator	
New Well	Change in Transporter of:		perary Corporation.	
Recompletion	Oil Dry Gas Casinghead Gas Condens	FilErrective o-1-	-74	
Change in Ownership				
If change of ownership give name and address of previous owner		dr		
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including For	Kind of Leas	e Lease No.	
Lease Name	1 North Bagley		NorFee Federal NM07247	
Andover Federal	I MOI CHI Bagiley			
	O Feet From The South Line	and <u>660</u> Feet From	The East	
· · · · · · · · · · · · · · · · · · ·			County	
Line of Section 17 To	wnship 11S Range	<u>33E , NMPM, 1</u>		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	s		
Name of Authorized Transporter of OL	. X or Condensate	2300 Continental Na Fort Worth, Texas	at 1 Bank Bldg.	
AMOCO PIPELINE COMP		Fort Worth, Texas Address (Give address to which appro	ved copy of this form is to be sent)	
Name of Authorized Transporter of Co		P. O. Box 1589, Tul		
WARREN PETROLEUM CO	Unit Sec. Twp. P.ge.		ei.	
If well produces oil or liquids, give location of tanks.	P 17 11 <u>S 33E</u>	Yes	1-1-69	
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Gil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
Designate Type of Completi	on = (X)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GK, etc.,	Nume of Fredering - State			
Perforations		· · · ·	Depth Casing Shoe	
		CONTING RECORD		
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE				
		· · · · · · · · · · · · · · · · · · ·		
		K -		
	TOD ALLOWARIE (Test must be a	fer recovery of total volume of load of	l and must be equal to or exceed top allow	
. TEST DATA AND REQUEST I	able for this de	ipth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas		
	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test				
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas - MCF	
-				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		
		OIL CONSERV	ATION COMMISSION	
. CERTIFICATE OF COMPLIA				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED		
			Joe D. Ramey Dist. I, Suov.	
anore to the original configure to .		TITLE		
			n compliance with RULE 1104.	
Georia Har	post.	11	amable for a newly drilled or deepen	
(Signature) U		well, this form must be accom	well, this form must be accompanied by a contained of the second and the second and with RULE 111.	
Gloria Hardesty -		All sections of this form t	must be filled out completely for allo	
(Tüle) May 20 1974		able on new and recompleted were.		
May 20, 1974	(Late)	If wall name or funiter, or treasp		
'		Separate Forms C-104 m	ust be filed for each pool in multip	

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