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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT

Form O-115
Revised 1-1-65

5a. Institute Type of Lease	State ☒ New Mexico
5b. State Oil & Gas Lease No.	K 2675

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		2. Name of Operator Midwest Oil Corporation	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		3. Address of Operator 1500 Wilco Bldg. Midland, Texas	
4. Location of Well UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM West THE LINE OF SEC. 14 TWP. 10-S RGE. 33-E N.M.P.M. Lee		7. Initial Freehold Name 8. Name of Lease Name New Mexico "A" State 9. Well No. 1 10. Wells and Pools, or Wildcat Middle Lane (Penn)	
15. Date Spudded 11-21-66	16. Date T.D. Reached 12-24-66	17. Date Compl. (Ready to Prod.) 1-6-67	18. Elevations (DF, RKB, RI, CR, etc.) 4206.2 GL
19. Total Depth 9795	21. Plug Back T.D.	22. If Multiple Complet. How Many single	23. Intervals Drilled By Rotary
24. Producing Interval(s), of this completion - Top, Bottom, Name 9657-9665			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Comp., Formation Density			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 13 3/8	WEIGHT LB./ FT. 35.6#	DEPTH SET 318	HOLE SIZE 17 1/2
8 5/8	24# & 32#	4004	11"
5 1/2	15.5 & 17#	9787	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
320 sax		None	
500 sax		None	
375 sax		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
TUBING RECORD		PACKER SET	
SIZE	DEPTH SET	9581	
31. Perforation Record (Interval, size and number) 6 1/2" holes 1 each @ 9657, 9661, 9662, 9663, 9664, 9665		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9657-9665 AMOUNT AND KIND MATERIAL USED 500 gals 15% acid	
33. PRODUCTION Date First Production 1-6-67 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing			
Date of Test 1-6-67	Hours Tested 24	Choke Size 27/64"	Prod'n. Per Test Period 340
Flow Tubing Press. 325	Casing Pressure	Calculated 24-Hour Rate 340	Oil - Gall. 503
			Gas - MCF 100
			Water - Gall. 42
			Oil Gravity - API (Corr.) 42
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By			
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and correct to the best of my knowledge and belief.			
SIGNED _____		TITLE Production Clerk	DATE 1-10-67

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1919</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2604</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Manco _____	T. McCracken _____
T. San Andres <u>3851</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5302</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6767</u>	T. Granite _____	T. Todilt _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7630</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9651</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2555	2555	Redbeds & salt				
2555	2670	115	Sand				
2670	3800	1130	Anhy & dolo				
3800	4710	910	Dolo				
4710	5180	470	Limestone				
5180	5560	380	Anhy & lime				
5560	6060	500	Anhy & shale				
6060	6960	900	Dolo, anhy, shale				
6960	7410	450	Dolo & shale				
7410	7580	170	Dolo, anhy & sand				
7580	8110	530	Shale				
8110	8760	650	Dolo & shale				
8760	9795	1035	Limestone & shale				