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NEW MEXICO OIL CONSERVATION COMMISSION

JAN 19 11 52 AM '67

JAN 15 8 11 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-2675	
7. Unit Agreement Name	
8. Farm or Lease Name	
New Mexico "A" State	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Middle Lane (Penn)	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator	
Midwest Oil Corporation	
3. Address of Operator	
1500 Wilco Bldg. Midland, Texas	
4. Location of Well	
UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM	
THE West LINE, SECTION 14 TOWNSHIP 10-S RANGE 33-E N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.)	
4206.2 GL	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 11-21-66. Ran 8 jts. 13 3/8" csg. set @ 318' Cemented with 320 sax regular with 2% cc-cement circulated. WOC 16 hours. Tested casing to 1000# - Tested OK.

11-29-66: Ran 129 jts. 8 5/8" csg. set @ 4004'. Cemented with 350 sax regular neat cement plus 150 sax class C plus 2% cc. WOC 16 hrs. Tested csg. 1000# - tested OK.

12-29-66: Ran 304 jts 5 1/2" csg to 9787 cemented with 375 sax 50-50 Foamix with 2% jal and 10% salt per sax. WOC 24 hrs. Ran temp. survey - top of cement is 8120'. Tested csg to 4000# tested OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Clerk DATE 1-10-67

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: