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Form O-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DEC 23 11 03 AM '66

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E 7324

1a. TYPE OF WELL						7. Unit Agreement Name											
b. TYPE OF COMPLETION						8. Farm or Lease Name											
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						State 14											
2. Name of Operator						9. Well No.											
The Louisiana Land and Exploration Company						2											
3. Address of Operator						10. Field and Pool, or Wildcat											
P. O. Box 1696, Midland, Texas						Middle Lane Penn											
4. Location of Well																	
UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM						12. County											
THE East LINE OF SEC. 14 TWP. 10-S RGE. 33-E NMPM						Lea											
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead									
11-9-66		12-11-66		12-18-66		4211 KB		4109									
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools									
9885		9800				→		9885									
24. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made									
9688-9709 Bough "C"								No									
26. Type Electric and Other Logs Run								27. Was Well Cored									
Sidewall Neutron Porosity w/Gamma Ray, Laterolog, Microlaterolog								No									
28. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
13 3/8		48#		423		17 1/2		375		None							
8 5/8		24#		4000		11		300		None							
5 1/2				9882		7 7/8		275		None							
29. LINER RECORD										30. TUBING RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET			
None										2 3/8		9703		9634			
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
9692-94 - .484" dia. - 4 holes						DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
9698-9706 - .484" dia. - 16 holes						9692-9706						500 gals. - 15% mud acid					
Total 20 holes																	
33. PRODUCTION																	
Date First Production				Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)							
12-18-66				Flowing						Prod.							
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio			
12-19-66		24		24/64		→		264		462		34		1750			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)					
400		Pkr.		→		264		462		34		48.0					
34. Disposition of Gas (Sold, used for fuel, vented, etc.)												Test Witnessed By					
Vented												Ed Pope					
35. List of Attachments																	
Copies of Electric Logs (Item 26)																	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																	
SIGNED				TITLE				DATE									
F. H. Reiter				Geologist				12-22-66									