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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND ~~HOUSE OF REPRESENTATIVES~~
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
DEC 23 11 03 AM '66

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
The Louisiana Land and Exploration Company
Address
P. O. Box 1696, Midland, Texas
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name State 14 Well No. 2 Pool Name, Including Formation Middle Lane Permo Penn Kind of Lease State, Federal or Fee State Lease No. E 7324
Location
Unit Letter 0 660 Feet From The South Line and 1980 Feet From The East
Line of Section 14 Township 10-S Range 33-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Service Pipeline Co. 3411 Knoxville, Lubbock, Texas
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Corp. P. O. Box 1589, Tulsa, Oklahoma 74102
If well produces oil or liquids, give location of tanks. Unit N Sec. 14 Twp. 10-S Rge. 33-E Is gas actually connected? Yes When 11-22-66 to battery for #1

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded 11-9-66 Date Compl. Ready to Prod. 12-19-66 Total Depth 9885 P.B.T.D. 9800
Elevations (DF, RKB, RT, GR, etc.) 4198 gr; 4211 KB Name of Producing Formation Permo Penn Top Oil/Gas Pay 9688 Tubing Depth 9703
Perforations 9692-94, 9698-9706 (2 shots/ft.) Depth Casing Shoe 9882
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17 1/2 13 3/8 423 375 (circ. to surf)
11 8 5/8 4000 300
7 7/8 5 1/2 9882 275
2 3/8

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12-18-66	12-19-66	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	400	Pkr.	24/64
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
298 bbls fluid	264	34	462

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

F. H. Reiter (Signature)

Geologist (Title)

12-22-66 (Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a new well, plugged or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.