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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
DEC 14 11 48 AM '66

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. K2443	

1a. TYPE OF WELL		Junked & P&A due to parted casing		7. Unit Agreement Name	
b. TYPE OF COMPLETION		OTHER		8. Farm or Lease Name LANE STATE	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				9. Well No. 1	
2. Name of Operator MONSANTO COMPANY				10. Field and Pool, or Wildcat Wildcat	
3. Address of Operator 101 North Marienfeld, Midland, Texas					
4. Location of Well					
UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM				12. County LEA	
THE West LINE OR SEC. 30 TWP. 10S RGE. 34E NMPM					
15. Date Spudded 11-9-66	16. Date T.D. Reached 11-15-66	17. Date Compl. (Ready to Prod.) P&A	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
20. Total Depth 4030'	21. Plug Back T.D. -	22. If Multiple Compl., How Many -	23. Intervals Drilled By 4030	Rotary Tools 0	
24. Producing Interval(s), of this completion — Top, Bottom, Name -				25. Was Directional Survey Made NO	
26. Type Electric and Other Logs Run NONE				27. Was Well Cored NO	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	350'	15"	Cmtd to surface w/225 sx	0
8-5/8"	32# & 24#	4029'	10-5/8"	200 sx	1764'

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET	
	NONE						

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
NONE		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		NONE	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in) P & A	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments Deviation Surveys	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED A. W. Wood	TITLE Dist. Prod. Supt. DATE December 13, 1966

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. ('B')	T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. ('C')	T. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. ('D')	T. Yates	T. Miss	T. Cliff House	T. Leadville	T. 7 Rivers	T. Devonian	T. Menefee	T. Madison	T. Queen	T. Silurian	T. Point Lookout	T. Elbert	T. Grayburg	T. Montoya	T. Mancos	T. McCracken	T. San Andres	3834	T. Simpson	T. Gallup	T. Base Greenhorn	T. Granite	T. Paddock	T. Ellenburger	T. Dakota	T. Morrison	T. Tubb	T. Granite	T. Todilto	T. Entrada	T. Abo	T. Bone Springs	T. Wingate	T. Chinle	T. Wolfcamp	T. Penn.	T. Cisco (Bough C)	T. Penn. ('A')
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From	To	Thickness in Feet	Formation
0	300	300	Sand & redbeds
300	2250	2250	Redbeds
2250	2939	2939	Salt & anhy
2939	3210	3210	Anhy
3210	3405	3405	Salt & anhy
3405	3865	3865	Anhy
3865	4030	4030	Lime
At total depth of 4030', due to parted 8-5/8" casing and 10-3/4" washover pipe being stuck in the hole at 1808', this well was plugged and abandoned on 11-29-66.			