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LAND OFFICE		
OPERATOR		

CONDITIONS OF APPROVAL, IF ANY:

	HOBBS OFFICE O. C	Supersedes Old OBBS OFFER Put C +0.3 Effective 11 853
FILE		_
U.S.G.S.	Nov 30 11 44 AM '66 DE	5a. Ide de Medicase
LAND OFFICE		State X
OPERATOR		5. State Oil & Gas Lease No. K 2443
(DO NOT USE THIS FORM FOR	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. CATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
OIL Y GAS		7. Unit Agreement Name
Name of Operator	OTHER•	8. Farm or Lease Name
MONSANTO COMPANY Address of Operator		LANE STATE
101 North Marien	feld, Midland, Texas	9. Well No.
	660 FEET FROM THE South LINE AND 660 FEET F	10. Field and Pool, or Wildcat Wildcat
THE WEBL LINE, SEC	TTION 30 TOWNSHIP 10-S RANGE 34-E NM	РМ.
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea
Checl	k Appropriate Box To Indicate Nature of Notice, Report or	
NOTICE OF	INTENTION TO: SUBSEQUE	NT REPORT OF:
RFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTSBURG CARNA
MPORARILY ABANDON	COMMENCE DRILLING OPNS.	ALTERING CASING
LL OR ALTER CASING		PLUG AND ABANDONMENT
L-,	CHANGE PLANS CASING TEST AND CEMENT JOB	
OTHER	OTHER	
		ing estimated date of starting any proposed
Describe Proposed or Completed work) SEE RULE 1103. Drilling was commence Surface Casing - Driback to surface with 2% CaCl, plug down 5	OTHER	sing at 350' and cemented s Class "C" cement neat,
Describe Proposed or Completed work) SEE RULE 1103. Drilling was commence Surface Casing - Driback to surface with 2% CaCl, plug down 5 after cementing was	Operations (Clearly state all pertinent details, and give pertinent dates, include ed at 5:30 p.m. on November 9, 1966. 11ed 15" hole to 350'. Set 11-3/4" 42# H-40 ca 125 sacks Class "C" cement, 4% gel, & 100 sacks 15 s.m., 9-10-66.	sing at 350' and cemented s Class "C" cement neat,
Describe Proposed or Completed work) SEE RULE 1103. Drilling was commence Surface Casing - Driback to surface with 2% CaCl, plug down 5 after cementing was	Operations (Clearly state all pertinent details, and give pertinent dates, include ed at 5:30 p.m. on November 9, 1966. 11ed 15" hole to 350'. Set 11-3/4" 42# H-40 ca 125 sacks Class "C" cement, 4% gel, & 100 sacks 15 s.m., 9-10-66.	sing at 350' and cemented s Class "C" cement neat,
Describe Proposed or Completed work) SEE RULE 1103. Drilling was commence Surface Casing - Driback to surface with 2% CaCl, plug down 5 after cementing was	Operations (Clearly state all pertinent details, and give pertinent dates, included at 5:30 p.m. on November 9, 1966. 1led 15" hole to 350'. Set 11-3/4" 42# H-40 ca 125 sacks Class "C" cement, 4% gel, & 100 sack: 15 a.m., 9-10-66. The pipe was pressure tested completed. Pressure was held for 30 minutes with	sing at 350' and cemented s Class "C" cement neat,
Describe Proposed or Completed work) SEE RULE 1703. Drilling was commence Surface Casing - Driback to surface with 2% CaCl, plug down 5 after cementing was	Operations (Clearly state all pertinent details, and give pertinent dates, included at 5:30 p.m. on November 9, 1966. 1led 15" hole to 350'. Set 11-3/4" 42# H-40 ca 125 sacks Class "C" cement, 4% gel, & 100 sack: 15 a.m., 9-10-66. The pipe was pressure tested completed. Pressure was held for 30 minutes with above is true and complete to the best of my knowledge and belief.	sing at 350' and cemented class "C" cement neat, d to 600 psig 20 hours th no leak-off.
Describe Proposed or Completed work) SEE RULE 1103. Drilling was commence Surface Casing - Driback to surface with 2% CaCl, plug down 5 after cementing was	Operations (Clearly state all pertinent details, and give pertinent dates, included at 5:30 p.m. on November 9, 1966. 1led 15" hole to 350'. Set 11-3/4" 42# H-40 ca 125 sacks Class "C" cement, 4% gel, & 100 sack: 15 a.m., 9-10-66. The pipe was pressure tested completed. Pressure was held for 30 minutes with	sing at 350' and cemented s Class "C" cement neat,

And the second s 23 No. 75 No. 3 NO. 12 No. 15 No. 15