NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION	ungeq apvire a.	Supersedes Old C-102 and C-103
SANTA FE	HOBBS GRADE ON NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE	JAN 24 11 53 AM	
U.S.G.S.	JAN ZY II 53 AT	
LAND OFFICE		State (A)
OPERATOR		5. State Oil & Gas Lease No.
		0G-5210-2 Tract 1
SUNDRY (DO NOT USE THIS FORM FOR PROPUSE "APPLICATION	NOTICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOI ON FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7, Unit Agreement Name
OIL GAS WELL	OTHER- DTY	_
2. Name of Operator	DLY	8. Farm or Lease Name
		Tenneco-State
T. F. Hodge Address of Operator		9. Well No.
1605 Continental Bank Bl	lde. Fort Worth, Texas	1
Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER N 18	846 FEET FROM THE West LINE AND 660	FEET FROM WILCOM
- Couch	31 TOWNSHIP 11-S RANGE 34-E	NMPM.
THE SOUTH LINE, SECTION		— minimalitation
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4222 D.F.	Lea
6. Check A	appropriate Box To Indicate Nature of Notice, Report SUBS	ort or Other Data SEQUENT REPORT OF:
		ALTERING CASING
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	
	and the second s	PLUG AND ABANDONMENT
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JO	
	·	
PULL OR ALTER CASING OTHER	CHANGE PLANS CASING TEST AND CEMENT JO	98
other 17. Describe Proposed or Completed Operators 12-14 and 12-18-66 - T. F. Hodge Company set mud: 25 sx at T.D. of 1 25 sx @ 9120 feet 25 sx @ 7720 feet 25 sx @ 5490 feet 25 sx @ cut-off po 25 sx in bottom of 10 sx in top of 13	erations (Clearly state all pertinent details, and give pertinent date. the following plugs through drill pipe state all pipe states.	s, including estimated date of starting any proposed with the hole loaded with 9.3#/g
other 17. Describe Proposed or Completed Operatory) SEE RULE 11705. 12-14 and 12-18-66 - T. F. Hodge Company set mud: 25 sx at T.D. of 1 25 sx @ 9120 feet 25 sx @ 7720 feet 25 sx @ 5490 feet 25 sx in bottom of 25 sx @ cut-off po 25 sx in bottom of 10 sx in top of 13 The Commission will be	change plans casing test and cement is other crations (Clearly state all pertinent details, and give pertinent date.) the following plugs through drill pipe to 0,340 feet 8 5/8" csg. @ 3981 feet int of 8 5/8" csg. @ 1700 feet surface csg. @ 380 feet 3/8" surface csg. w/appropriate marker.	s, including estimated date of starting any proposed with the hole loaded with 9.3#/g
other 17. Describe Proposed or Completed Operators 12-14 and 12-18-66 - T. F. Hodge Company set mud: 25 sx at T.D. of 1 25 sx @ 9120 feet 25 sx @ 7720 feet 25 sx @ 5490 feet 25 sx @ cut-off po 25 sx @ cut-off po 25 sx in bottom of 10 sx in top of 13 The Commission will be	change Plans casing test and cement in other crations (Clearly state all pertinent details, and give pertinent date.) the following plugs through drill pipe to 0,340 feet 8 5/8" csg. @ 3981 feet int of 8 5/8" csg. @ 1700 feet surface csg. @ 380 feet 3/8" surface csg. w/appropriate marker. notified when this lease is ready for file above is true and complete to the best of my knowledge and belief.	s, including estimated date of starting any proposed with the hole loaded with 9.3#/g
other 17. Describe Proposed or Completed Operatory SEE RULE 1703. 12-14 and 12-18-66 - T. F. Hodge Company set mud: 25 sx at T.D. of 1 25 sx @ 9120 feet 25 sx @ 7720 feet 25 sx @ 5490 feet 25 sx in bottom of 25 sx @ cut-off po 25 sx in bottom of 10 sx in top of 13 The Commission will be	change plans casing test and cement is other crations (Clearly state all pertinent details, and give pertinent date.) the following plugs through drill pipe to 0,340 feet 8 5/8" csg. @ 3981 feet int of 8 5/8" csg. @ 1700 feet surface csg. @ 380 feet 3/8" surface csg. w/appropriate marker. notified when this lease is ready for first shows is true and complete to the best of my knowledge and belief.	s, including estimated date of starting any proposed with the hole loaded with 9.3#/g