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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JAN 24 11 53 AM '67

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
OG-5210-2 Tract 1	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		-	
2. Name of Operator		8. Farm or Lease Name	
T. F. Hodge		Tenneco-State	
3. Address of Operator		9. Well No.	
1605 Continental Bank Bldg., Fort Worth, Texas		1	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER N LOCATED 1846 FEET FROM THE West LINE AND 660 FEET FROM		Wildcat	
THE South LINE OF SEC. 31 TWP. 11-S RGE. 34-E NMPM		12. County	
		Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
11-3-66	12-9-66	P&A 12-14-66	4222 D.F.
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	19. Elev. Casinghead
10,340'			4210
24. Producing Interval(s), of this completion — Top, Bottom, Name			23. Intervals Drilled By
			Rotary Tools 0-10,340' Cable Tools
26. Type Electric and Other Logs Run			25. Was Directional Survey Made
Attached			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8"	48	372	17
8 5/8"	24 & 32	3981	12 1/4
		CEMENTING RECORD	
		350 sx cnt	
		300 sx cnt	
		1731.60'	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)		Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Gas — MCF	Water — Bbl.
35. List of Attachments		Oil Gravity — API (Corr.)	Test Witnessed By
DST's, Focus Log, Mini-Focus, Sonic, and Gamma Ray Surveys			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u><i>Harold B. Cook</i></u>		TITLE Petroleum Engineer	DATE 1-18-67

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1145.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1960	T. Canyon _____ 10320	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 2107	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2612	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2750	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2872	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3212	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3800	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4040'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5490'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6930'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7720'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp Lime 9120'	T. _____	T. Chinle _____	T. _____
T. Penn. _____ 9970	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 9939'	T. _____	T. Penn. "A" _____	T. _____
T. Ranger Lake 10295'			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Two (2) copies each of all open hole electrical surveys run in this well are enclosed.							
1960	2107	147	Rustler Anhydrite				
2107	2612	505	Salado Salt				
2612	2750	138	Tansil				
2750	2872	122	Yates				
2872	3212	340	Seven Rivers				
3212	3800	588	Queen				
3800	4058	258	Grayburg				
4058	5488	1430	San Andres				
5488	6938	1450	Glorieta				
6938	7727	789	Tubb				
7727	9050	1323	Abo				
9050	9970	920	Wolfcamp				
9970	10320	350	Cisco				
10320	NDE	NDE	Canyon				