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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JAN 23 10 00 AM '67

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
OG-498

13. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
3. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
None

8. Farm or Lease Name
Aztec

9. Well No.
1

10. Field and Pool, or Wildcat
Undesignated

2. Name of Operator
Charles B. Read

3. Address of Operator
P. O. Box 2126, Roswell, New Mexico 88201

4. Location of Well

UNIT LETTER **I** LOCATED **2130** FEET FROM THE **South** LINE AND **660** FEET FROM

THE **East** LINE OF SEC. **15** TWP. **10S** RGE. **33E** NMPM

12. County
Lea

15. Date Spudded **11/29/66** 16. Date T.D. Reached **1/5/67** 17. Date Compl. (Ready to Prod.) **1/12/67** 18. Elevations (DF, RKB, RT, GR, etc.) **4215 KB** 19. Elev. Casinghead **4202.7 GL**

20. Total Depth **9725** 21. Plug Back T.D. **9696** 22. If Multiple Compl., How Many **No** 23. Intervals Drilled By **Rotary Tools** **0-9725** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name **9665-9671 Bough "C"** 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run **Welex - Acoustic Velocity, Guard, Forxo** 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	33.33	350'	15"	350 sx circ to surf.	None
8-5/8"	24# & 32#	3896'	11"	350 sx	None
5-1/2"	14#, 15.5#, 17#	9725'	7-5/8"	200 sx	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-3/8	9660 KB	9559 KB

31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

9665, 9667, 9669, 9671 Two (2) Super Dyna Jet shots/ft. (3/8" dia.)	DEPTH INTERVAL 9665-9671	AMOUNT AND KIND MATERIAL USED 500 gal. Spearhead
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33. PRODUCTION

Date First Production **1/11/67** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Producing**
Date of Test **1/12/67** Hours Tested **8** Choke Size **28/64** Prod'n. For Test Period **154** Oil - Bbl. **no gage** Gas - MCF **35** Water - Bbl. **no gage**
Flow Tubing Press. **450#** Casing Pressure **0** Calculated 24-Hour Rate **462** Oil - Bbl. **no gage** Gas - MCF **105** Water - Bbl. **46** Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented - waiting on pipe line connection** Test Witnessed By **B. H. Norris**

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Charles B. Read** TITLE **Operator** DATE **1/20/67**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1915	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1952	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2490	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2578	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2702	T. Devonian	T. Menefee	T. Madison
T. Queen	3410	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	3835	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	5300	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb	6765	T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo	7615	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	8800	T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)	9653	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf.	325	325	Surface sds. & shales				
325	1915	1950	Red beds & sands				
1915	2578	663	Anhy. & salt				
2578	2702	124	Red sd & shale				
2702	3835	1133	Anhy, shale, sd.				
3835	5310	1475	Dolo, anhy, shale				
5310	5375	65	Sand & shale				
5375	6765	1390	Dolo, anhy, shale				
6765	6910	145	Sand & shale				
6910	7615	705	Dolo, anhy & shale				
7615	8152	537	Red & grn shale				
8152	8800	648	Dolo & shale				
8800	9030	230	Dolo, lime & shale				
9030	9725	695	Lime & shale				