

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

DUPLICATE
NEW MEXICO OIL CONSERVATION COMMISSION, C. C.
Jan 23 9 59 AM '67

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-498
7. Unit Agreement Name None
8. Farm or Lease Name Aztec
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Charles B. Read
3. Address of Operator Box 2126, Roswell, New Mexico 88201
4. Location of Well UNIT LETTER I 2130 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 10S RANGE 33E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4215 KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1108.

1/6/67:
 Ran 295 joints 5½" casing set @ 9725, cmt w/75 sx Incor-Pos-mix, 4% Gel, 8# salt/sx, 3/4 of 1% CFR2, 125 sx Incor-Pos-mix, 2% Gel, 8# salt/sx and 3/4% of 1% CFR2. Preceded with 500 gallons mud flush and wiper plug, followed with displacement plug. Displaced cement with 230 barrels wtr. Plug down at 8:40 P.M. 1/5/67. Used Halco insert float equipment, automatic fill up assy and 9 centralizers. PBTD 9696. Wt on hook 132,000#. Tested 1500# for 30 mins., no pressure drop, test OK. WOC 18 hrs.

Casing order in hole as follows:

Order in Hole	Joints	Length	Weight	Grade	
First	36	1138.39	17#	N-80	LT&C
Next	53	1718.81	17#	J-55	ST&C
"	56	1810.31	15.5#	J-55	ST&C
"	64	2085.46	14#	J-55	ST&C
"	58	1858.48	15.5#	J-55	LT&C
"	28	1124.48	17#	J-55	Buttress
Total	295	9735.93	KB		
Less 10' cut off to G. L.		10.00			
		9725.93			

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Charles B. Read</u>	TITLE <u>Operator</u>	DATE <u>1/20/67</u>
APPROVED BY <u></u>	TITLE <u></u>	DATE <u></u>

CONDITIONS OF APPROVAL, IF ANY: