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OPERATOR	

HOBBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION O. C. C.

Dec 20 11 35 PM '66

Dec 21 11 35 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-498
7. Unit Agreement Name None
8. Form or Lease Name Aztec
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Charles B. Read
3. Address of Operator P. O. Box 2126, Roswell, New Mexico
4. Location of Well UNIT LETTER I , 2130 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 10S RANGE 33E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4202.7 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1108.

Spud 11-29-66.

Set 12-3/4" LS 33.33# surface casing @ 350', cement w/350 sx cement, 2% Ca Cl, cement circulated to surface. Tested casing 1000#, 30 mins, no pressure drop, test okay. Plug down at 8:00 A.M., 11/30/66. WOC 18 hrs.

12/14/66 - Ran intermediate string 8-5/8" casing. Order in hole as follows:

Guide Shoe	1.00'
7 jts new 8-5/8" J 55, 32#	221.12'
2 jts LS 8-5/8", 32#	81.92'
37 jts new 8-5/8" H-40, 32#	1152.47'
72 jts new 8-5/8" J-55, 24#	2257.87'
5 jts LS 8-5/8", 24#	188.98'
Total	3903.36'

Set 8-5/8" csg @ 3896', cem w/300 sx Incor Neet, 50 sx Incor Neet, 2% CaCl. Plug down 3:30 P.M. 12/8/66. Tested csg 1000#, 4 hrs, no pressure drop, test okay. WOC 18 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles B. Read TITLE Operator DATE 12/20/66

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: