COUNTY LEA	FIELD Lá	ane, Middle	STA	TE NM	
OPR READ, CHARLES	В.	-		МА	P
1 Aztec					
Sec. 15, T-10-S, R-33-E			CO-ORD		
2130° FSL, 660° FEL of Sec.			MN 21927		
Spd 11-29-66			CLASS	E	L
Cmp 1-11-67		FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING					
	355				
	350				
5 1/2 <sup>10</sup> 9725 <sup>1</sup>	200				
LOGS EL GR RA IND	HC A				
TD 9725', PBD 9696'					

IP Bough "C" Perfs 9665-9675' Flwd 462 BOPD + 105 BW. Pot. Based on 8 hr test of 154 BO + 35 BW thru 28/64" chk., TP 450%, Gravity 46.

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CONT. Marcum Drlg. Co. PROP DEPTH 9725 TYPE RT

DATE

F.R. 11-25-66 PD 9725' - Bo. "C" Contr. - Marcum. 11-28-66 MI Rotary TD 3896', prep to run casing. 12-5-66 12-12-66 Drlg. 5094'. 12-19-66 Drlg. 6820'. 1-3-67 TD 9622', prep to drill. DST 9547-9622', open 2 hrs, GTS 1 hr 7 mins @ TSTM, Rec 456 GCM + 150 GCM, w/tr. oil, 1 hr ISIP 3204#, FP 95-260#, 3 hr FSIP 3102#. TD 9725', PBD 9696', prep Acid. Perf @ 9665', 9667', 9669', 9671', 9675' 1-9-67 W/2 SP

Lane, Middle LEA READ, CHARLES B., #1 Aztec Sec. 15-10S-33E Page #2

TD 9725°, PBD 9696°, WO Potential. **2**6-67 Acid (9665-75°) 500 gals.

Flwd 160 BF (20% wtr) in  $6\frac{1}{2}$  hrs thru

28/64" chk.

1-23-67

TD 9725', PBD 9696', COMPLETE. LOG TOPS: Yates 2578', San Andres 3835', Glorieta 5300', Tubb 6765', Abo 7615', Wolfcamp 8800', Bough "C" 9653'.

NM

COUNTY TEA FIELD	ane, Middle	ST.	ATE NM		
OPR READ, CHARLES B.			MAP		
<u>l Aztec</u>					
Sec. 15, T-10-S, R-33	8-E		CO-0	RD.	
2130' FSL, 660' FEL o	MN 21927				
Spd 11-29-66	T	CLASS	á		
Cmp_1-11-67	FORMATION	DATUM	FORMATION	DATUM	
CSG & SX . TUBING					
12 3/4" 350' 355 8 5/8" 3896' 350 5 1/2" 9725' 200					
LOGS EL GR RA IND HC A	TD 9725',	PBD 9696			

IP Pennsylvanian Perfs 9665-9671' Flwd 462 BOPD + 105 BW. Pot. Based on 8 hr test of 154 BO + 35 BW thru 28/64" chk., TP 450#, gravity 46.

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CONT. Margum Drlg. Co. PROP DEPTH 9725 TYPE RT

F.R. 11-25-66 PD 9725' - Bough "C" Contr. - Marcum 11-28-66 MI Rotary 12-5-66 TD 3896', prep to run casing. 12-12-66 Drlg. 5094'. 12-19-66 Drlg. 6820'. 1-3-67 TD 9622', prep drill. DST 9547-9622', open 2 hrs, GTS 1 hr 7 mins, Rec 456' GCM + 150' GCM, w/tr. oil, 1 hr ISIP 3204#, FP 95-260#, 3 hr FSIP 3102#.

LEA Lane, Middle READ, CHARLES B., #1 Aztec

TD 9725', PBD 9696', prep Acid. <u>9-67</u> Drld to 9725' Perf @ 9665', 9667', 9669', 9671' W/1 SPI TD 9725', PED 9696', WO Potential. 1-16-67 Acid (9665-71') 500 gals. Flwd 160 BF (20% wtr) in  $6\frac{1}{2}$  hrs thru 28/64° TD 9725', PBD 9696', WO Potential.
TD 9725', PBD 9696', COMPLETE. 1-23-67 1-30-67 2-6-67 2-13-67 2-20-67 LOG TOPS: Yates 2578', Queen 3410', San Andres 3835', Glorieta 5300', Tubb 6765', Abo 7615', Wolfcamp 8800', Bough "C" 9653'.

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

	e from the outer boundaries of the Section							
Operator	Lease	Well No.						
Charles B. Read	Aztec	1						
Unit Letter Section Township	Range County	111						
<u> </u>	33 East	Lea						
Actual Footage Location of Well:		<u> </u>						
2130 feet from the South line or	nd 660 feet from the	East line						
Ground Level Elev: Producing Formation	Pool reet from the	Dedicated Acreage:						
4202.7' Bough "C"	<b>,</b>	· · · · · · · · · · · · · · · · · · ·						
	Vada-Pennsylva							
1. Outline the acreage dedicated to the subject	well by colored pencil or hachure	marks on the plat below.						
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).								
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?								
Yes No If answer is "yes," type	Yes No If answer is "yes," type of consolidation							
If answer is "no," list the owners and tract de	scriptions which have actually be	en consolidated (Use reverse side of						
this form if necessary.)								
No allowable will be assigned to the well until	all interests have been consolid-	ad (by communities ::						
forced-pooling, or otherwise) or until a non-stand	ard unit eliminating and interest	s has been approved by the C						
sion.	ard unit, eminiating such interest	s, has been approved by the Commis-						
51011.								
	1	CERTIFICATION						
1	į l							
i								
	i i	I hereby certify that the information con-						
	1	tained herein is true and complete to the						
	1 [	best of my knowledge and belief.						
	1							
]	1							
L+		Norman J. J. C.						
1,		10 Mustoller						
		Position						
	!	Operator						
!		Company						
! !		CHARLES B. READ						
!	;	Date						
	;	March 18, 1969						
		·						
; I	<u>!</u>	I have been asserted that at the second						
i I	, ,	I hereby certify that the well location						
i i	i U	shown on this plat was plotted from field						
i I	1	notes of actual surveys made by me or						
	1	under my supervision, and that the same						
	ı	is true and correct to the best of my						
<u> </u>	1	knowledge and belief.						
j i	, 1							
I	1	Date Surveyed						
	; I	Nov. 17, 1966						
		Registered Professional Engineer						
j	} <b>!</b>	and/or Land Surveyor						
	<u>!</u>							
!	<u>!</u>							
, ,	<u> </u>	Contificate Via						
		Certificate No.						