ENERGY	AND MULCHALS DE THE		NL CONSER	VATION	DIVIS	N	-	orm C-10 evised 1		
PILR		· - ··		BOX 2088						
TRAP	SPORTER DIL		REQUEST I	FOR ALLOW	ABLE	•				
I. PAOP	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS									
	National Cooperative Refinery Association									
	2215 Wilco Building, Midland, Texas 79701									
	eason(s) for filing (Check proper box) wwwell Change in Transporter of: Other (Please explain) effective 1-1-83									
Recor	mpletion	Western Crude Oil, Inc. name change to Getty Trading and Transportation Co.								
	nge of ownership give nar	ne								
	dress of previous owner									
	RIPTION OF WELL A	Well No.	Pool Name, Including			Kind of Lea	5e	7	Lease No	
Locat	Bagley State 2 Bagley Penn Accellon			, North - State, Feder			ral or Fee State K-2604			
Uni	It Letter;;	766 Feet From	m The North L	ine and	877	Feet From	The East	È		
Lin	e of Section 16	Township 11-9	S Range	33-Е	, NMPM,	Lea)		County	
I. DESIG	SNATION OF TRANSPO of Authorized Transporter of									
1	e of Authorized Transporter of OII 🔀 🛛 or Condensate 🖂 tty Trading and Transportation Company			Address (Give address to which approved copy of this form is to be sent) P. O. Box 1142 Midland Journey 20202					•	
Name (ame of Authorized Transporter of Casinghead Gas 🕅 🛛 or Dry Gas 🗌						nd, Texas 79702 wed copy of this form is to be sent)			
	Varren Petroleum Company			P. O.	Oklahoma 7	4101				
1	produces oil or liquids, ocation of tanks.	G 16			res	l 				
If this p	production is commingled LETION DATA	·	-	, give commi	ngling order	number:	<u></u>			
Des	signate Type of Comple		l Well Gas Well	New Well	Workover	Deepen t	Plug Back Sar	ne Res'v.	Diff. Rest	
Date Sp	pudded	Date Compl. Re	ady to Prod.	Total Depti	 h	<u>.</u>	P.B.T.D.		<u>.</u>	
Elevati	evations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oll/Gas Pay			Tubing Depth			
Periora	Perforations							Depth Casing Shoe		
	<u></u>	τυ	BING, CASING, AN	D CEMENTI	NG RECORD	<u> </u>				
	HOLE SIZE	······································	TUBING SIZE		DEPTH SET		SACKS	CEMEN	17	
						* <u>-</u> *				
	DATA AND REQUEST	FOR ALLOWAB	LE (Test must be a	fter recovery o	of total volume	of load oil a	i nd must be equal t	0 07 #xc#	ed top allow	
OIL WE	ELL ret New Oil Run To Tanks	Date of Test	able for this de		ethod (Flow, ;	pump, gas lift	, elc.)			
Longth o	f Test Tubing Pressure		Casing Pressure			Choke Size				
Actual F	il Prod, During Test Oil-Bbis.		Water-Bbis.			Gas - MCF				
l										
GAS WE	ELL Prod. Test-MCF/D	Longth of Tost								
				Bbls. Conde	nsate/MMCF		Gravity of Conder	isate		
Teellag	Method (pitot, back pr.)	Tubing Pressure	(Shut-in)	Cosing Pres	we (Sbut-1	•)	Choks Size			
CERTIF	FICATE OF COMPLIAN	ICE			OIL CON	ISERVATI	ON DIVISION			
Division	certify that the rules and have been complied wit true and complete to th	h and that the ini	formation given	APPROVI		<u>AN 14</u>	1983	, 19_		
BDOVE 18	true and complete to th	e best bi my kno	wiedge and belief.	TITLE		CAS	INSPECTO			
-	RO	TITLEOIL & GAS INSPECTOR This form is to be filed in compliance with RULE 1104.								
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation								
District Production Superintendent (Tille) January 12, 1983				tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition						

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