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HOBBS OFFICE D. C. C.

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
R-2604	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator	United States Smelting Refining and Mining Company
3. Address of Operator	P. O. Box 1877, Midland, Texas
4. Location of Well	

UNIT LETTER B	LOCATED 766	FEET FROM THE North	LINE AND 1877	FEET FROM
THE East	LINE OF SEC. 16	TWP. 11S	RGE. 33E	NMPM

15. Date Spudded	12-4-66	16. Date T.D. Reached	7-17-67	17. Date Compl. (Ready to Prod.)	1-17-67	18. Elevations (DF, RKB, RT, GR, etc.)	4280' GR	19. Elev. Casinghead	--
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20. Total Depth	10,200	21. Plug Back T.D.	--	22. If Multiple Compl., How Many	--	23. Intervals Drilled By	Rotary Tools	Cable Tools
						0-10700		

24. Producing Interval(s), of this completion - Top, Bottom, Name	10,087-10,178'	25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	Relex Guard Log, Acoustic-Velocity, Forxo	27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	380	17-1/2	350	None
8-5/8	24 & 32	3800	11	350	None
5-1/2	20 & 17	10200	7-7/8	300	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	10,049	9,849

31. Perforation Record (Interval, size and number)	10,087, 10,089, 10,123, 10,125, 10,127, 10,129, 10,131, 10,145, 10,149, 10,174, 10,178'	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
1/1 shot at each interval		
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	10,087-10,178	150 gals mud acid
		5000 gals 15% RX-3

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1-17-67		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-16-67	24	18/64		238.75	370.06	100	1550
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
400	PKR.		238.75	370.06	100	46.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
	Gendall Chantry

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED D. F. Davis TITLE Production Chk DATE 1-30-67

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>9476'</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>9985'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2450'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3730'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5130'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6540'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7354'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8505'</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9142'</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1530	1530	Redbed, gyp, anhydrite				
1530	2450	920	Anhydrite				
2450	2575	125	Sand				
2575	3160	585	Anhydrite, lime				
3160	6540	3380	Lime				
6540	6680	140	Sand & silt				
6680	7285	605	Lime				
7285	7850	565	Shale & lime				
7850	8420	570	Lime				
8420	8505	85	Shale				
8505	8580	75	Lime				
8580	8655	75	Shale				
8655	9140	485	Lime & shale				
9140	9180	40	Lime				
9180	9425	245	Lime & shale				
9425	9695	270	Lime				
9695	9985	290	Lime & shale				
9985	10200	215	Lime				