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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

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DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C. 104
SANTA FE	REQUES	T FOR ALHOWABLE OFFICE O. C. C.	Form C-104 Supersedes Old C-104 and C-11
FILE	N2323	AND AND OFFICE C. C. C.	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO T	RANSPORT ON AND NATURAL GAS	
LAND OFFICE		RANSPORJAN JAND NATURAL GAS	
TRANSPORTER OIL GAS		10 40 HII 01	
OPERATOR			
BBODATION OFFICE			
Operator			
Ilnited St.	ates Smelting Refining and	Minim Company	
Address	sees omerered werrured and	Hilling Company	
Post Offi	on Bow 1977 Widland Many	••	
Reason(s) for filing (Check proper	ce Box 1877, Midland, Texa	Other (Please explain)	
New Well	Change in Transporter of:	(1	
Recompletion	Oil Dry	Gas	
Change in Ownership		densate	
If change of ownership give named and address of previous owner _			
II. DESCRIPTION OF WELL A	ND LEASE A C	Name, Including Formation 2000 Ki	6 n nd of Lease
Bagley-State		はこう である	ate, Federal or Fee State
Location		Jugacy Dower Pulli Mare.	State
Unit Letter;	766 Feet From The North	line and 1877 Feet From The	East
Line of Section 16	Township 11 South Range 3	3 Rest , NMPM, Le	County
		Jacob C , and the same of the	a county
Pan American Petrole Name of Authorized Transporter of Warren Petroleum Com	f Casinghead Gas 🛣 or Dry Gas 🗔	P. O. Box 1725, Midland Address (Give address to which approved a	
		725 Gulf Building, Midlan	d, Texas
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected? When	
give location of tanks.	Unit Sec. Twp. Rge. G 16 11S 33E	Is gas actually connected? When Yes Jamus	ry 5, 1967
give location of tanks. If this production is commingled	Unit Sec. Twp. Rge.	Is gas actually connected? When Yes Jamus	
give location of tanks. If this production is commingled IV. COMPLETION DATA	Unit Sec. Twp. Rge. G 16 11S 33E d with that from any other lease or poo	ls gas actually connected? When Yes 1, give commingling order number:	ry 5, 1967
give location of tanks. If this production is commingled	Unit Sec. Twp. Rge. G 16 11S 33E d with that from any other lease or pooletion — (X)	ls gas actually connected? When Yes 1, give commingling order number:	ry 5, 1967
give location of tanks. If this production is commingled IV. COMPLETION DATA	Unit Sec. Twp. Rge. G 16 11S 33E d with that from any other lease or pooletion — (X)	ls gas actually connected? When Yes I, give commingling order number: New Well Workover Deepen Pl	ry 5, 1967
give location of tanks. If this production is commingled iv. COMPLETION DATA Designate Type of Completion Date Spudded	Unit Sec. Twp. Rge. G 16 11S 33E d with that from any other lease or pooletion — (X) Date Compl. Ready to Prod.	Is gas actually connected? Yes Janua I, give commingling order number: New Well Workover Deepen Planta Pl	ug Back Same Res'v. Diff. Res'v.
give location of tanks. If this production is commingled iv. COMPLETION DATA Designate Type of Complete Spudded 12-4-66	Unit Sec. Twp. Rge. G 16 11S 33E d with that from any other lease or pooletion — (X) Date Compl. Ready to Prod. 1-17-67	Is gas actually connected? Yes Janua I, give commingling order number: New Well Workover Deepen Planta Depth Total Depth P. 10,200	ug Back Same Res'v. Diff. Res'v.
give location of tanks. If this production is commingled iv. COMPLETION DATA Designate Type of Complete Date Spudded 12-4-66 Elevations (DF, RKB, RT, GR, et	Unit Sec. Twp. Ege. G 16 118 33E d with that from any other lease or pooleletion - (X) X Date Compl. Ready to Prod. 1-17-67 c./ Name of Producing Formation	Is gas actually connected? Yes I, give commingling order number: New Well Workover Deepen Planta Total Depth P. 10,200 Top Oil/Gas Pay Tu	ug Back Same Res'v. Diff. Res'v. B.T.D.
give location of tanks. If this production is commingled. V. COMPLETION DATA Designate Type of Compl. Date Spudded 12-4-66 Elevations (DF, RKB, RT, GR, et. 4280 GR	Unit Sec. Twp. Rge. G 16 11S 33E d with that from any other lease or pooleletion — (X) Date Compl. Ready to Prod. 1-17-67 Name of Producing Formation Penn	Is gas actually connected? Yes I, give commingling order number: New Well Workover Deepen Planta Total Depth P. 10,200 Top Oil/Gas Pay Tu 10,087-10,178	ug Back Same Res'v. Diff. Res'v
give location of tanks. If this production is commingled to the complex of Complex Date Spudded 12-4-66 Elevations (DF, RKB, RT, GR, et 4280 GR Perforations 10,087, 10,08	Unit Sec. Twp. Rge. G 16 11S 33E d with that from any other lease or pooletion — (X) Date Compl. Ready to Prod. 1-17-67 c.; Name of Producing Formation Penn 19, 10,123, 10,125, 10,127	Is gas actually connected? Yes I, give commingling order number: New Well Workover Deepen Planta Total Depth P. 10,200 Top Oil/Gas Pay Tu 10,087-10,178	B.T.D.
give location of tanks. If this production is commingled in the complete of Complete in the c	Unit Sec. Twp. Rge. G 16 11S 33E d with that from any other lease or pooletion — (X) Date Compl. Ready to Prod. 1-17-67 c.; Name of Producing Formation Penn 39, 10,123, 10,125, 10,127	Is gas actually connected? When Yes January	B.T.D.
give location of tanks. If this production is commingled to COMPLETION DATA Designate Type of Complement of Comp	Unit Sec. Twp. Rge. G 16 11S 33E d with that from any other lease or pool letion — (X) X Date Compl. Ready to Prod. 1-17-67 Name of Producing Formation Penn 39, 10,123, 10,125, 10,127 44, 10,178 TUBING, CASING, A	Is gas actually connected? When Yes January	B.T.D. bing Depth 10 049 pth Casing Shoe
give location of tanks. If this production is commingled to the complex of the c	Unit Sec. Twp. Rge. G 16 11S 33E d with that from any other lease or pooleletion - (X) X Date Compl. Ready to Prod. 1-17-67 C.	Is gas actually connected? When Yes January	B.T.D. bing Depth 10 049 pth Casing Shoe
give location of tanks. If this production is commingled (V. COMPLETION DATA) Designate Type of Complement of the comp	Unit Sec. Twp. Rge. G 16 11S 33E	Is gas actually connected? When Yes January	B.T.D. bing Depth 10 049 pth Casing Shoe
give location of tanks. If this production is commingled (V. COMPLETION DATA) Designate Type of Complement of the Comp	Unit Sec. Twp. Rge. G 16 11S 33E	Is gas actually connected? When Yes January	B.T.D. bing Depth 10.049 pth Casing Shoe SACKS CEMENT 350 350
give location of tanks. If this production is commingled (V. COMPLETION DATA) Designate Type of Complement of the comp	Unit Sec. Twp. Rge. G 16 11S 33E	Is gas actually connected? When Yes January	B.T.D. bing Depth 10 049 pth Casing Shoe
give location of tanks. If this production is commingled in the completion of the c	Unit Sec. Twp. Rge. G 16 11S 33E d with that from any other lease or pool Oil Well Gas Well Date Compl. Ready to Prod. 1-17-67 C. j Name of Producing Formation Penn 39, 10,123, 10,125, 10,127 44, 10,178 TUBING, CASING, A CASING & TUBING SIZE 13-3/8 8-5/8 5-1/2	Is gas actually connected? When Yes January January Yes January Januar	B.T.D. bing Depth 10.049 pth Casing Shoe SACKS CEMENT 350 350
give location of tanks. If this production is commingled to the complete of Complete Spudded 12-4-66 Elevations (DF, RKB, RT, GR, et 4280' GR Perforations 10,087, 10,08 10,149, 10,17 HOLE SIZE 17-1/2 11 7-7/8 V. TEST DATA AND REQUEST	Unit Sec. Twp. Rge. G 16 11S 33E d with that from any other lease or pooletion — (X) Date Compl. Ready to Prod. 1-17-67 c.j Name of Producing Formation Penn 39, 10,123, 10,125, 10,127 44, 10,178 TUBING, CASING, A CASING & TUBING SIZE 13-3/8 8-5/8 5-1/2 T FOR ALLOWABLE (Test must be	Is gas actually connected? When Yes January	B.T.D. bing Depth 10.049 pth Casing Shoe SACKS CEMENT 350 350
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give location of tanks. If this production is commingled IV. COMPLETION DATA Designate Type of Complete Spudded 12-4-66 Elevations (DF, RKB, RT, GR, et 4280' GR Perforations 10,087, 10,08 10,149, 10,17 HOLE SIZE 17-1/2 11 7-7/8 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 1-17-67 Length of Test 24 Actual Prod. During Test	Unit Sec. Twp. Rge. G 16 11S 33E d with that from any other lease or pooletion — (X) Date Compl. Ready to Prod. 1-17-67 c.) Name of Producing Formation Penn B9, 10,123, 10,125, 10,127 4, 10,178 TUBING, CASING, A CASING & TUBING SIZE 13-3/8 8-5/8 5-1/2 T FOR ALLOWABLE (Test must be able for this Date of Test 1-18-67 Tubing Pressure 400 Oil-Bbls.	Is gas actually connected? Yes I, give commingling order number: New Well Workover Deepen Plant Total Depth P. 10,200 Top Oil/Gas Pay Tu 10,087-10,178 10,129, 10,131, 10,145, De DEPTH SET 380 3800 10200 after recovery of total volume of load oil and redepth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Plous Casing Pressure Ch	B.T.D. bing Depth 10 049 pth Casing Shoe SACKS CEMENT 350 350 500 must be equal to or exceed top allow c.) oke Size 8-MCF 18/64
give location of tanks. If this production is commingled IV. COMPLETION DATA Designate Type of Complete Spudded 12-4-66 Elevations (DF, RKB, RT, GR, et 4280' GR Perforations 10,087, 10,08 10,149, 10,17 HOLE SIZE 17-1/2 11 7-7/8 V. TEST DATA AND REQUESTOIL WEILL Date First New Oil Run To Tanks 1-17-67 Length of Test	Unit Sec. Twp. Rge. G 16 11S 33E d with that from any other lease or pool letion — (X) X Date Compl. Ready to Prod. 1-17-67 c.) Name of Producing Formation Penn 19, 10,123, 10,125, 10,127 4, 10,178 TUBING, CASING, A CASING & TUBING SIZE 13-3/8 8-5/8 5-1/2 T FOR ALLOWABLE (Test must be able for this Date of Test 1-18-67 Tubing Pressure 400	Is gas actually connected? Yes I, give commingling order number: New Well Workover Deepen Plant Total Depth P. 10,200 Top Oil/Gas Pay Tu 10,087-10,178 10,129, 10,131, 10,145, De ND CEMENTING RECORD DEPTH SET 380 3800 10200 after recovery of total volume of load oil and redepth or be for full 24 hours) Producing Method (Flow, pump, gas lift, et	B.T.D. bing Depth 10 049 pth Casing Shoe SACKS CEMENT 350 350 500 must be equal to or exceed top allow c.) oke Size
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give location of tanks. If this production is commingled. V. COMPLETION DATA Designate Type of Complete Spudded 12-4-66 Elevations (DF, RKB, RT, GR, et 4280' GR Perforations 10,087, 10,08 10,149, 10,17 HOLE SIZE 17-1/2 11 7-7/8 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 1-17-67 Length of Test 24 Actual Prod. During Test	Unit Sec. Twp. Rge. G 16 11S 33E d with that from any other lease or pooletion — (X) Date Compl. Ready to Prod. 1-17-67 c.) Name of Producing Formation Penn B9, 10,123, 10,125, 10,127 4, 10,178 TUBING, CASING, A CASING & TUBING SIZE 13-3/8 8-5/8 5-1/2 T FOR ALLOWABLE (Test must be able for this Date of Test 1-18-67 Tubing Pressure 400 Oil-Bbls.	Is gas actually connected? Yes I, give commingling order number: New Well Workover Deepen Plant Total Depth P. 10,200 Top Oil/Gas Pay Tu 10,087-10,178 10,129, 10,131, 10,145, De DEPTH SET 380 3800 10200 after recovery of total volume of load oil and redepth or be for full 24 hours) Producing Method (Flow, pump, gas lift, et Flow Casing Pressure Ch Water-Bbls. Ga	B.T.D. bing Depth 10 049 pth Casing Shoe SACKS CEMENT 350 350 500 nust be equal to or exceed top allow c.) oke Size 8-MCF
give location of tanks. If this production is commingled to the complete of t	Unit Sec. Twp. Rge. G 16 11S 33E d with that from any other lease or pool letion — (X) X Date Compl. Ready to Prod. 1-17-67 c.) Name of Producing Formation Penn 39, 10,123, 10,125, 10,127 4, 10,178 TUBING, CASING, A CASING & TUBING SIZE 13-3/8 8-5/8 5-1/2 T FOR ALLOWABLE (Test must be able for this Date of Test 1-18-67 Tubing Pressure 400 Oil-Bbls. 238.75	Is gas actually connected? Yes I, give commingling order number: New Well Workover Deepen Plant Total Depth P. 10,200 Top Oil/Gas Pay Tu 10,087-10,178 10,129, 10,131, 10,145, De DEPTH SET 380 3800 10200 after recovery of total volume of load oil and redepth or be for full 24 hours) Producing Method (Flow, pump, gas lift, et Flow Casing Pressure Ch Water-Bbls. Ga	B.T.D. bing Depth 10 049 pth Casing Shoe SACKS CEMENT 350 350 500 must be equal to or exceed top allow c.) oke Size 18/64 370.06
give location of tanks. If this production is commingled in the complex of the c	Unit Sec. Twp. Rge. G 16 11S 33E d with that from any other lease or pool letion — (X) X Date Compl. Ready to Prod. 1-17-67 c.) Name of Producing Formation Penn 39, 10,123, 10,125, 10,127 4, 10,178 TUBING, CASING, A CASING & TUBING SIZE 13-3/8 8-5/8 5-1/2 T FOR ALLOWABLE (Test must be able for this Date of Test 1-18-67 Tubing Pressure 400 Oil-Bbls. 238.75	Is gas actually connected? Yes I, give commingling order number: New Well Workover Deepen Plant Total Depth P. 10,200 Top Oil/Gas Pay Tu 10,087-10,178 , 10,129, 10,131, 10,145, De ND CEMENTING RECORD DEPTH SET 380 3800 10200 after recovery of total volume of load oil and redepth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Plant Casing Pressure Ch Water-Bbls. Ga Bbls. Condensate/MMCF Green	B.T.D. bing Depth 10 049 pth Casing Shoe SACKS CEMENT 350 350 500 must be equal to or exceed top allow c.) oke Size is-MCF 18/64
give location of tanks. If this production is commingled. V. COMPLETION DATA Designate Type of Complete Spudded 12-4-66 Elevations (DF, RKB, RT, GR, et 4280' GR Perforations 10,087, 10,08 10,149, 10,17 HOLE SIZE 17-1/2 11 7-7/8 V. TEST DATA AND REQUESTOIL WEIL Date First New Oil Run To Tanks 1-17-67 Length of Test 24 Actual Prod. During Test 338.75 GAS WELL Actual Prod. Test-MCF/D	Unit Sec. Twp. Rge. G 16 11S 33E d with that from any other lease or pool letion — (X) X Date Compl. Ready to Prod. 1-17-67 c.) Name of Producing Formation Penn 19, 10,123, 10,125, 10,127 4, 10,178 TUBING, CASING, A CASING & TUBING SIZE 13-3/8 8-5/8 5-1/2 T FOR ALLOWABLE (Test must be able for this Date of Test 1-18-67 Tubing Pressure 400 Oil-Bbls. 238.75	Is gas actually connected? Yes I, give commingling order number: New Well Workover Deepen Plant Total Depth P. 10,200 Top Oil/Gas Pay Tu 10,087-10,178 , 10,129, 10,131, 10,145, De ND CEMENTING RECORD DEPTH SET 380 3800 10200 after recovery of total volume of load oil and redepth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Plant Casing Pressure Ch Water-Bbls. Gas Bbls. Condensate/MMCF Green	B.T.D. bing Depth 10 049 pth Casing Shoe SACKS CEMENT 350 350 500 must be equal to or exceed top allow c.) oke Size is-MCF 18/64 370.06
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give location of tanks. If this production is commingled IV. COMPLETION DATA Designate Type of Complete Spudded 12-4-66 Elevations (DF, RKB, RT, GR, et 4280' GR Perforations 10,087, 10,08 10,149, 10,17 HOLE SIZE 17-1/2 11 7-7/8 V. TEST DATA AND REQUESTOIL WELL Date First New Oil Run To Tanks 1-17-67 Length of Test 24 Actual Prod. During Test 338.75 GAS WELL Actual Prod. Test-MCF/D	Unit Sec. Twp. Rge. G 16 11S 33E d with that from any other lease or pool letion — (X) X Date Compl. Ready to Prod. 1-17-67 c.) Name of Producing Formation Penn B9, 10,123, 10,125, 10,127 4, 10,178 TUBING, CASING, A CASING & TUBING SIZE 13-3/8 8-5/8 5-1/2 T FOR ALLOWABLE (Test must be able for this Date of Test 1-18-67 Tubing Pressure 400 Oil-Bbls. 238.75 Length of Test Tubing Pressure	Is gas actually connected? Yes I, give commingling order number: New Well Workover Deepen Plant Total Depth P. 10,200 Top Oil/Gas Pay Tu 10,087-10,178 , 10,129, 10,131, 10,145, De ND CEMENTING RECORD DEPTH SET 380 3800 10200 after recovery of total volume of load oil and redepth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Plant Casing Pressure Ch Water-Bbls. Gas Bbls. Condensate/MMCF Green	B.T.D. BACKS CEMENT 350 350 500 must be equal to or exceed top allow oke Size avity of Condensate oke Size

VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Production Clerk

January 27, 1967

(Title)

(Date)

APPROVED	-	, 19	
	**		
TITLE		•	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.