P'Ariet I F Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico
__nergy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

NO Drawer DD, Artesia, NM \$8211-0719

back Office opies

RO BOR 2088, Samia Fe, NM 87504-2088 I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address Tipperary Oil & Gas Corporation 633 17th Street, Suite 1550 Denver, Colorado, 80202 API Number 30 - 0 25 21932 North Bagley Property Code 011318 II.) O Surface Location Ul or lot no. Section Township Range Lot Ida Feet from the Pool North/South Line Feet from the East/West line Could Lead II. Bottom Hole Location UL or lot no. Section Township Range Lot Ida Feet from the North/South Line Feet from the Lead UL or lot no. Section Township Range Lot Ida Feet from the North/South Line Feet from the Lead UL or lot no. Section Township Range Lot Ida Feet from the North/South Line Feet from the Lead UL or lot no. Section Township Range Lot Ida Feet from the North/South Line Feet from the Lead UL or lot no. Section Township Range Lot Ida Feet from the North/South Line Feet from the Lead	District III 1900 Rio Braz District IV	304 Rd., Az	loc, NM 87410		OIL CON	PO	Box 208	R	ON	Sub	mit to Approp	riate District (5 C
Tipperary Oil & Gas Corporation Gas TIP Street, Suite 1550 Denver, Colorado, 80202 **Remen for Filing Code* CG **Att Number* 30 - 0 25 21932 **Note that the street of t	PO Box 2088,	Santa Fc, l	YM 87504-2088 REQUES'	T FOR					.		☐ AM	(FNDFD DED
Casta Street, Suite 1550 Denver, Colorado, 80202 Prepert Colorado, 80							AND A	UTHOR	IZAT	TOT NOIT		
API Number Pool Code 30 - 0.5 2 1932 North Bagley 0.3820 31 - 10 Surface Location Fine Foundation Pool Foundation 32 - 10 Surface Location Termahip Range Let Idin Feet From the Environ the Let	03	33 I/tr	Suite	1550	1				023148			
1			, 802	02								
Transporter Name Transporter							' Pool Nan	ie				Prod Code
O11318 II. 19 Surface Location We risk too. Section Township In 16 IIS 33E I 20 II 20	Property Code						North	Bagley				
1 O Surface Location	011318									' Well Number		
Ut or bot so. Section Township Range Lot-Ida Feet from the U. G. Estat/Wat line Con Lea II S 33 E	(I.) 10	Surface	Location									1
I Bottom Hole Location UL or lot so a Section Township Range Lot lide Feet from the North/South line Feet from the East/West line Court Lead Township Range Lot lide Feet from the North/South line Feet from the East/West line Court Lead Township Range Lot lide Feet from the North/South line Feet from the East/West line Court Lead Township Range Lot lide Court Range Range Lot lide Range R	Ul or lot mo.	Section	Township	Range	lot.lda	Feet	from the	North/Sout	h line	Feet from the	Fast/Was II	
Ut. or tot and Section Termakilp Range Lot Ida Feet from the North/South line Feet from the East/West line Countries and Section Termakilp Range Lot Ida Feet from the North/South line Feet from the East/West line Countries and Countries Inc. Oil and Gas Transporters "Transporter Name OGRID "T				1			980	2,		/ /		County
"Las Code "Producing Markhod Code " Gas Connection Date " C-129 Permit Number " C-129 Effective Date " C-139 Expiration (C-139 Expiration				ation						060		Lea
I.) Oil and Gas Transporters "Transporter Oil and Gas Transporter Name of POD OIL Transporter Name and Address O24650 Dynegy Midstream Services 1000 Louisianna St. #5800 Houston, TX 77002 Produced Water "POD "POD ULSTR Location and Description "POD OIL STR Location and Description "POD ULSTR Location	OL or lot bo.	Section	Township	Range	Lot Idn	Feet	from the	North/South line		Feet from the	East/West line	County
II.) Oil and Gas Transporters "Transporter Gord of Transporter Name and Address O24650 Dynegy Midstream Services 1000 Louisianna St. #5800 G 2531130 Houston, TX 77002 Produced Water Produ	12 Lae Code	13 Produci	ng Method Coc	le " Gas	Connection Dat	10 1	" C-129 Permi	t Number		C-129 Effective D	ate 11 C-1	79 Ferrimeian D.
O24650 Dynegy Midstream Services 1000 Louisianna St. #5800 G 2531130 Houston, TX 77002 Produced Water Produc	I.⊃Oil ar	nd Gas	Transport	ers	· · · · · · · · · · · · · · · · · · ·		<u>-</u>					
O24650 Dynegy Midstream Services 1000 Louisianna St. #5800 Houston, TX 77002 Produced Water	" Тгальрогі	ter		ramporter.			n POI	31	O(C.			
# POD ULSTR Location and Description Produced Water Produced							1					
HOUSTON, TX 77002 Produced Water Produced Wa	OZ-YO	- 1	1000 Lou	iastrea isianna	am Servic a St #58		G 253113	0				
Produced Water Pop ULSTR Location and Description Well Completion Data Spud Date Pop ULSTR Location and Description Perforations Perfora	MANAGER OF ANY STAN	ATT.	Houston,	TX 77	<u>002</u>				Made			
Well Completion Data "Spud Date "Ready Date "To "PBTD "PBTD "Perforations "Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement "Well Test Data "Date New Oil "Gas Delivery Date "Test Date "Test Length "Tog. Pressure "Cag. Pressure "Choke Size "Oil "Water "Gas "AOF "Test Method and that the information given above is true and complete to the best of my carrier information given above is true and complete to the best of my oil CONSERVATION DIVISION Approved by:	. Produc	eed Wat	er									
"Spud Date "Ready Date "Casing & Tubing Size "Depth Set "Sacks Cement "Test Data Well Test Data "Date New Oil "Gas Delivery Date "Test Date "Test Length "Tbg. Pressure "Cag. Pressure "Choke Size "Oil "Water "Gas "AOF "Test Method erreby certify that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my ledge and belief. Approved by:	ru	טפ					4 POD ULST	R Location a	nd De	cription		
** Hole Size ** Casing & Tubing Size ** Depth Set ** Sacks Cement ** Sacks Cement ** Sacks Cement ** Well Test Data ** Date New Oil ** Gas Delivery Date ** Test Date ** Test Date ** Test Length ** Tbg. Pressure ** Cag. Pressure ** Cag. Pressure ** Choke Size ** Oil ** Water ** Gas ** AOF ** Test Method ** Test Method ** Conservation Division have been complied and that the information given above is true and complete to the best of my ** OIL CONSERVATION DIVISION Approved by:		mpletic	n Data									·
Well Test Data Well Test Data Date New Oil Gas Delivery Date Test Date Test Date Test Length Test Length Total Length T	" Spud Date " Ready Date						" TD	"TD "P			PBID "Perforations	
Well Test Data Well Test Data ** Date New Oil	M Hole Size			11 Casing & Tubing Size			11 Depth Set			W.C. 1. 3		
** Choke Size											- Sacks C	ement
** Choke Size								-			····	
** Choke Size												
** Choke Size	Well To	et Data										
"Cag. Pressure "Choke Size "Oil "Water "Gas "AOF "Test Method creby certify that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my ledge and belief. nure: Approved by:				y Date	N Tr r		-γ					
creby certify that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my OIL CONSERVATION DIVISION Dure: Approved by:	* Chabaet						" Test Length			M Thg. Pressure "Cag. Pressur		sg. Pressure
bedge and belief. DIL CONSERVATION DIVISION Approved by: 4 name:										" AOF " Test Me		est Method
Tide:	ledge and belief ture:		of the Oil Conse on above is true	rvation Divis	ion have been con to the best of m	mplied ly	Approved by:			ERVATION	I DIVISION	1
							Tide:		Ĺ.			
Approval Date:						Approval Date:						
Phone:	(hin in a -b		1									
this is a change of operator fill in the OGRID number and name of the previous operator	wa m n Charge	ot operator	r III in the OG	RID number	and name of th	e previo	ous operator					