•	FILE     AUTHORIZATION TO TRAI       U.S.G.S.     AUTHORIZATION TO TRAI       LAND OFFICE     I       TRANSPORTER     OIL       GAS     OPERATOR			FOR ALLOWABLE		Effective 1-1-5	Form C-104 Supersedes Old C-104 and C-110 Elloctive 1-1-65	
1.								
	Address 500 WEST ILLINOIS, MIDLAND, TEXAS 79701							
	Reason(s) for filing (Check proper box)       Other (Please explain)       Change in Operator         New Well       Change in Transporter of:       name from Tipperary Corporation.         Recompletion       Oil       Dry Gas       Effective 6-1-74         Change in Ownership       Casinghead Gas       Condensate       Effective 6-1-74							
•	If change of ownership give name and address of previous owner			<u>a</u> r				
II.	DESCRIPTION OF WELL AND I Lease Name Enfield Location	Well No.   1	Pool Name, Including Fo North Bagley	Penn	Kind of Lease State, Federal c	Fact	Lease No. K-696	
			m The South Lin	e and	Feet From The	e	County	
		mship 11	- <u></u>	<u>33E , nmf</u>	-i <b>X</b> ,	<u>Lea</u>	<u>County</u>	
ш.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GA         Name of Authorized Transporter of Oil X       or Condensate         AMOCO PIPELINE COMPANY         Name of Authorized Transporter of Casinghead Gas X       or Dry Gas			S 2300 Continental Nat' Bank Bldg. Fort Worth, Texas 76102 Address (Give address to which approved copy of this form is to be sent)				
·	ARREN PETROLEUM COMPANY			P. O. Box 1589, Tuls		sa, Oklahoma 73101		
	If well produces oil or liquids, give location of tanks.	<u> </u>	6 115 33E	Yes		1-1-69		
JV.				give commingling or		Plug Back Same Res	v. Diff. Restw	
	Designate Type of Completion - (X) Date Compl. Ready to Prod.		Aeady to Prod.	Total Depth		P.B.T.D.	· · · · · · · · · · · · · · · · · · ·	
	Elevations (DF, RKB, RT, GR, etc., Name of Froducing Formation		Top Oil/Gas Pay		Tubing Depth			
	Perforations			<u>с</u>		Deptn Casing Sho <del>o</del>		
	TUBING, CASING, AND					SACKS CEM	ENT	
	HOLE SIZE	CASING & TUEING SIZE		DEPTH SET				
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top al able for this depth or be for full 24 hours)							
	OIL WELL Date First New Cil Run To Tanks Date of Test			Producing Method (F)	etc.)	······································		
	Length of Test	Tubing Pressure		Casing Pressure		Choke Size		
	Actual Prod. During Test	Oil-Bbl <b>s</b> .		Water-Bbls.		Gas - MCF		
	GAS WELL Actual Prod. Test-MCF/D	Length of Ter	st	Bbls. Condensate/MN	CF	Gravity of Condensate		
•	Teating Method (pitot, back pr.)	Tubing Press	wo ( Shut-in )	Casing Pressure (Sh	ut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED 19 Orig Signal by BY Joe D. Raney				
	<u>Sloria Alar</u> (Signa Gloria Hardesty - I (Tu May 20, 1974 (Du	TITLE       Disc. I, Supv.         TITLE       Disc. I, Supv.         This form is to be filed in compliance with RULE 1104.         If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.         All sections of this form must be filled out completely for allowable on new and recompleted wells.         Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.         Separate Forms C-104 must be filed for each pool in multiply completed wells.						
	(Date)							