O. OF COPIES RECEIVE	ED O			1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		I	Form C-10	05
DISTRIBUTION				HINBBS OF	FICE O.C.C.	<u> </u>	Revised 1	-1-65
NTA FE		NEW	MEXICO OIL CON	SERVATION C	OMMISSION C	7	ndicate T State X	'ype of Lease
LE	\	WELL COMPL	ETION OR RECO	MEHETBON!	REPORT AN	b LOG		Fee Gas Lease No.
s.g.s.				100		1 3. 5.		696
ND OFFICE	<del>-   -  </del>					777	iiii	mmmi
ERATOR								
TYPE OF WELL		<del></del>				7. U	nit Agree	ment Name
	OIL WEL	GAS WEL	DRY	OTHER				
TYPE OF COMPLE		PLUC	DIFF.			8. F		ease Name
well wor well ove Jame of Operator				OTHER		9. W	ell No.	field
Stoltz &	Company							1
Address of Operator		-			·· - · · · · · · · · · · · · · · · · ·	10.	Field and	Pool, or Wildcat
	Reports & (	Gas Service	s, Box 763,	Hobbs, Ner	/ Mexico	N.	Bagl	ey-Lower Penr
ocation of Well								
*		1020	FROM THE South		660			
LETTER	LOCATED	1700 FEET	FROM THE	LINE AND	<u>יווואווו</u>	ET FROM	County	<i>mHHHH</i>
East LINE OF	sec. 16 1	TWP. 11 S R	GE. 33 E NMPM				Lea	
Date Spudded	16. Date T.D. F	Reached 17, Date	e Compl. (Ready to P	<i>rod.)</i> 18. Ele		4	c.) 19. E	lev. Cashinghead
11/29/66	12/28/	66	1/6/67		4284 K			
Total Depth	21. PI	ig Back T.D.	22. If Multiple Many	e Compl., How	Drilled B	Rotary Too		Cable Tools
10,280 Producing Interval(s	e) of this comple	10,245	.m. Name			<b>-</b>		. Was Directional Sur
• .	-,,		<b>, -</b>					Made
		_					ì	<b>17</b>
10,004-10,	184 Lower	Penn						Yes
Type Electric and (	ther Logs Run					, <del></del> .	27. Wa	s Well Cored
Type Electric and C	ther Logs Run	terleg, Mic	crolaterlog				27. Wa	
Type Electric and C	Other Logs Run  Sonic, La	terleg, Mic	SING RECORD (Rep	ort all strings s		ING RECORD	27. Wa	s Well Cored
CASING SIZE	Senic, La WEIGHT LB	terleg, Mic	ASING RECORD (Report HOL	E SIZE	CEMENT	ING RECORD	27, Wa	s Well Cored
CASING SIZE	Other Logs Run  Sonic, La	terleg, Mic CA ./FT. DEPT	ASING RECORD (Report Fig. 1) HOL	<del></del>	CEMENT		27, Wa	s Well Cored No
CASING SIZE	Senic, La  WEIGHT LB	terleg, Mic	ASING RECORD (Report Fig. 1) HOL	E SIZE	CEMENT	375	27. Wa	No AMOUNT PULLE
CASING SIZE  13 3/8  8 5/8  4 1/2	Senic, La  WEIGHT LB  484  11.64	terleg, Mic CA ./FT. DEPT	SING RECORD (Rep. H SET HOL  366  3752	15 10 3/4	CEMENT	175 100 150		MOUNT PULLE None None
CASING SIZE  13 3/8  8 5/8  4 1/2	WEIGHT LB. 484 11.64	terleg, Mic CA ./FT. DEPT 10	SING RECORD (Rep. 14 SET HOL. 366 3752 480	15 10 3/4 7 7/8	CEMENT 3	375 200 350 TUBIN	NG RECO	No  AMOUNT PULLE  None  None
CASING SIZE  13 3/8  8 5/8  4 1/2	Senic, La  WEIGHT LB  484  11.64	terleg, Mic CA ./FT. DEPT	SING RECORD (Rep. H SET HOL  366  3752	15 10 3/4	CEMENT 3 30. SIZE	175 100 150 TUBIN	NG RECO	AMOUNT PULLE None None RD PACKER SET
CASING SIZE  13 3/8  8 5/8  4 1/2	WEIGHT LB. 484 11.64	terleg, Mic CA ./FT. DEPT 10	SING RECORD (Rep. 14 SET HOL. 366 3752 480	15 10 3/4 7 7/8	CEMENT 3	375 200 350 TUBIN	NG RECO	NO  AMOUNT PULLE  None  None
CASING SIZE  13 3/8  8 5/8  4 1/2	WEIGHT LB 484 244 11.64	LINER RECORD	SING RECORD (Rep. 14 SET HOL. 366 3752 480	15 10 3/4 7 7/8	CEMENT 3 30. SIZE	75 200 i50 TUBIN DEPTH	NG RECO SET	AMOUNT PULLE None None RD PACKER SET 9750
CASING SIZE  13 3/8  8 5/8  4 1/2  SIZE	WEIGHT LB 484 244 11.64	LINER RECORD	SING RECORD (Rep. 14 SET HOL. 366 3752 480	15 10 3/4 7 7/8	30. SIZE 2 3/8 CID, SHOT, FRA	TUBIN DEPTH 9806	NG RECO SET	AMOUNT PULLE None None RD PACKER SET 9750
CASING SIZE  13 3/8  8 5/8  4 1/2  SIZE  Perforation Record  10,004-006	WEIGHT LB. 484 11.64 TOP	LINER RECORD	SING RECORD (Rep. 14 SET HOL 366 3752 280 SACKS CEMENT	15 10 3/4 7 7/8 SCREEN	30. SIZE 2 3/8 CID, SHOT, FRA	TUBIN DEPTH 9806	NG RECO SET D ENT SQU	AMOUNT PULLE None None PACKER SET 9750 EEZE, ETC. D MATERIAL USED
CASING SIZE  13 3/8  8 5/8  4 1/2  SIZE  Perforation Record	WEIGHT LB. 484 11.64 TOP	LINER RECORD BOTTOM	SING RECORD (Rep. 14 SET HOL 366 3752 280 SACKS CEMENT	SCREEN  32. AG DEPTH IN	30. SIZE 2 3/8 CID, SHOT, FRA	TUBIN DEPTH 9806	NG RECO SET D ENT SQU	AMOUNT PULLE None None PACKER SET 9750 EEZE, ETC. D MATERIAL USED
CASING SIZE  13 3/8  8 5/8  4 1/2  SIZE  Perforation Record  10,004-006	WEIGHT LB. 484 11.64 TOP	LINER RECORD BOTTOM	SING RECORD (Rep. 14 SET HOL 366 3752 280 SACKS CEMENT	SCREEN  32. AG DEPTH IN	30. SIZE 2 3/8 CID, SHOT, FRA	TUBIN DEPTH 9806	NG RECO SET D ENT SQU	AMOUNT PULLE None None PACKER SET 9750 EEZE, ETC. D MATERIAL USED
Type Electric and C Gamma Ray,  CASING SIZE  13 3/8 8 5/8 4 1/2  SIZE  Perforation Record  10,004-006 10,184	WEIGHT LB 484 244 11.64 TOP (Interval, size an	LINER RECORD BOTTOM ad number) 40; 10,055	SING RECORD (Rep. TH SET HOL 366 3752 280  SACKS CEMENT -057;	SCREEN  32. AC DEPTH IN 10,004-	30. SIZE 2.3/8 CID, SHOT, FRA	TUBIN DEPTH 980 ACTURE, CEM AMOUNT 1000	NG RECO SET D ENT SQU AND KIN	AMOUNT PULLE None None None PACKER SET 9750 EEZE, ETC. D MATERIAL USED
CASING SIZE  13 3/8  8 5/8  4 1/2  SIZE  Perforation Record  10,004-006 10,184	WEIGHT LB 484 244 11.64 TOP (Interval, size an	LINER RECORD BOTTOM ad number) 40; 10,055	SING RECORD (Rep. TH SET HOL 366 3752 ,280 SACKS CEMENT -057; PROD owing, gas lift, pump	SCREEN  32. AC DEPTH IN 10,004-	30. SIZE 2.3/8 CID, SHOT, FRA	TUBIN DEPTH 980 ACTURE, CEM AMOUNT 1000	NG RECO SET D ENT SQU AND KINI	AMOUNT PULLE None None None PACKER SET 9750 EEZE, ETC. D MATERIAL USED Acid.  (Prod. or Shut-in)
CASING SIZE  13 3/8  8 5/8  4 1/2  SIZE  Perforation Record  10,004-006 10,184	WEIGHT LB  WEIGHT LB  484  11.64  TOP  (Interval, size and prod)	LINER RECORD BOTTOM  do number)  40; 10,055	SING RECORD (Report Holds 1986) 366 3752 280 SACKS CEMENT -057; PRODowing, gas lift, pump	SCREEN  32. AC DEPTH IN  10,004-  UCTION ing — Size and to	30. SIZE 2 3/8 CID, SHOT, FRA STERVAL 184	TUBIN DEPTH 9800	NG RECO SET  D ENT SQU AND KINI  L TES  PTG	AMOUNT PULLE None None None None PACKER SET 9750 EEZE, ETC. D MATERIAL USED Acid.  (Prod. or Shut-in)
CASING SIZE  13 3/8  8 5/8  4 1/2  SIZE  Perforation Record  10,004-006 10,184	WEIGHT LB  WEIGHT LB  484  244  11.64  TOP  (Interval, size and); 10,038-0	LINER RECORD BOTTOM  ad number)  40; 10,055.	SING RECORD (Report Holds 1986) 366 3752 280 SACKS CEMENT -057; PRODowing, gas lift, pump	SCREEN  32. AG DEPTH IN 10,004-  UCTION ing — Size and to	30. SIZE 2 3/8 CID, SHOT, FRA ITERVAL 184 Cype pump) Gas - MCF	TUBIN DEPTH 9800 ACTURE, CEM AMOUNT 1000	NG RECO SET  D ENT SQU AND KINI  L TES  PTG	AMOUNT PULLE None None None None PACKER SET 9750 EEZE, ETC. D MATERIAL USED Acid.  (Prod. or Shut-in) ducing Gas—Oil Ratio
CASING SIZE  13 3/8  8 5/8  4 1/2  SIZE  Perforation Record  10,004-006 10,184	WEIGHT LB  WEIGHT LB  484  11.64  TOP  (Interval, size and prod)	LINER RECORD BOTTOM  do number)  40; 10,055-  Choke Size 26/64  re Calculated	SING RECORD (Rep. 'H SET HOL 366 3752 ,280  SACKS CEMENT  -057;  PROD owing, gas lift, pump Plow Flow Frod'n. For Test Period	SCREEN  32. AC DEPTH IN  10,004-  UCTION ing — Size and to	30. SIZE 2 3/8 CID, SHOT, FRA ITERVAL 184 Cype pump) Gas - MCF 351	TUBIN DEPTH 9800	NG RECO SET  ENT SQU AND KINI  FIGURE 1911 Status Pro Bbl.	AMOUNT PULLE None None None PACKER SET 9750 EEZE, ETC. D MATERIAL USED Acid.  (Prod. or Shut-in)
Type Electric and C  Gamma Ray,  CASING SIZE  13 3/8  8 5/8  4 1/2  SIZE  Perforation Record  10,004-006  10,184  Te First Production  1/6/67  Te of Test  /6-7/67  Tow Tubing Press.	WEIGHT LB  WEIGHT LB  484  244  11.64  TOP  (Interval, size and the si	LINER RECORD BOTTOM  do number)  40; 10,055-	SING RECORD (Rep. 'H SET HOL 366 3752 ,280  SACKS CEMENT  -057;  PROD owing, gas lift, pump Plow Flow Frod'n. For Test Period	SCREEN  32. AG DEPTH IN 10,004-  UCTION ing — Size and to Oil — Bbl. 319	30. SIZE 2 3/8 CID, SHOT, FRA ITERVAL 184 Cype pump) Gas - MCF 351	TUBIN DEPTH 980  ACTURE, CEM AMOUNT 1000 ga  Water — I	NG RECO SET  ENT SQU AND KINI  FIGURE 1911 Status Pro Bbl.	AMOUNT PULLE None None None None PACKER SET 9750 EEZE, ETC. D MATERIAL USED Acid.  (Prod. or Shut-in) oducing Gas—Oil Ratio 1100
Type Electric and C  Gamma Ray,  CASING SIZE  13 3/8  8 5/8  4 1/2  SIZE  Perforation Record  10,004-006  10,184  The First Production  1/6/67 The of Test  /6-7/67	WEIGHT LB  WEIGHT LB  484  244  11.64  TOP  (Interval, size and); 10,038-0  Prod  Hours Tested  24  Casing Pressu  Pkr	LINER RECORD BOTTOM  do number)  40; 10,055-  Choke Size 26/64  Calculated Hour Rate	PROD  Prod'n. For Test Period  24- Cil - Bbl.	SCREEN  32. AG DEPTH IN 10,004-  UCTION ing - Size and to Oil - Bbl. 319 Gas - MC	30. SIZE 2 3/8 CID, SHOT, FRA ITERVAL 184 Cype pump) Gas - MCF 351	TUBIN DEPTH 980 ACTURE, CEM AMOUNT 1000 84  Water - I 261 er - Bbl.	NG RECO SET  ENT SQU AND KINI  FIGURE 1911 Status Pro Bbl.	AMOUNT PULLE None None None None None None PACKER SET 9750 EEZE, ETC. D MATERIAL USED Acid.  (Prod. or Shut-in) oducing Gas—Oil Ratio 1100 Gravity — API (Corr.) 44.2
CASING SIZE  13 3/8  8 5/8  4 1/2  SIZE  Perforation Record  10,004-006  10,184  Re First Production  1/6/67  Re of Test  /6-7/67  Disposition of Gas  Vented	WEIGHT LB WEIGHT LB 484 11.64 TOP (Interval, size and) Prod Prod Hours Tested 24 Casing Pressu Pkr (Sold, used for fu	LINER RECORD BOTTOM  do number)  40; 10,055-  Choke Size 26/64  Calculated Hour Rate	PROD  Prod'n. For Test Period  24- Cil - Bbl.	SCREEN  32. AG DEPTH IN 10,004-  UCTION ing - Size and to Oil - Bbl. 319 Gas - MC	30. SIZE 2 3/8 CID, SHOT, FRA ITERVAL 184 Cype pump) Gas - MCF 351	TUBIN DEPTH 9800 ACTURE, CEM AMOUNT 1000 Water — E 261 PT — Bbl. 261 Test Witr	NG RECO SET  ENT SQU AND KINI  Teg  Bil Status  Pro Bbl.	AMOUNT PULLE None None None None RD PACKER SET 9750 EEZE, ETC. D MATERIAL USED Acid.  (Prod. or Shut-in) Oducing Gas—Oil Ratio 1100 Gravity — API (Corr.) 44.2
CASING SIZE  13 3/8  8 5/8  4 1/2  SIZE  Perforation Record  10,004-006  10,184  Perforation  1/6/67  Perforation	WEIGHT LB  WEIGHT LB  484  244  11.64  TOP  (Interval, size and)  Hours Tested  24  Casing Pressu  Pkx  (Sold, used for fulls)	LINER RECORD BOTTOM  do number)  40; 10,055-  Choke Size 26/64  Calculated Hour Rate	PROD  Prod'n. For Test Period  24- Cil - Bbl.	SCREEN  32. AG DEPTH IN 10,004-  UCTION ing - Size and to Oil - Bbl. 319 Gas - MC	30. SIZE 2 3/8 CID, SHOT, FRA ITERVAL 184 Cype pump) Gas - MCF 351	TUBIN DEPTH 9800 ACTURE, CEM AMOUNT 1000 Water — E 261 PT — Bbl. 261 Test Witr	NG RECO SET  ENT SQU AND KINI  Tes  Pro Bbl.  Oil (	AMOUNT PULLE None None None None RD PACKER SET 9750 EEZE, ETC. D MATERIAL USED Acid.  (Prod. or Shut-in) Oducing Gas—Oil Ratio 1100 Gravity — API (Corr.) 44.2
CASING SIZE  13 3/8  8 5/8  4 1/2  SIZE  Perforation Record  10,004-006  10,184  e First Production  1/6/67  e of Test /6-7/67  w Tubing Press.  760#  Disposition of Gas  Vented  List of Attachments  Electric 1	WEIGHT LB WEIGHT LB 484 244 11.64 TOP (Interval, size and 10,038-0 Prod Prod According Pressu Pkr (Sold, used for fu	LINER RECORD BOTTOM  ad number)  Choke Size 26/64  The Calculated Hour Rate  Liel, vented, etc.)	PROD  Prod'n. For Test Period  24- Cil - Bbl.	32. AG DEPTH IN 10,004-  UCTION ing - Size and to 319 Gas - MC 351	30. SIZE 2 3/8 CID, SHOT, FRA ITERVAL 184 Cype pump) Gas - MCF 351 F Wate	TUBIN DEPTH 9806 ACTURE, CEM AMOUNT 1000 ga  Water — I 261 Pr — Bbl. 261 Test Witr H	ENT SQU AND KIND BILL Oil Conessed By	AMOUNT PULLE None None None None RD PACKER SET 9750 EEZE, ETC. D MATERIAL USED Acid.  (Prod. or Shut-in) Oducing Gas—Oil Ratio 1100 Gravity — API (Corr.) 44.2

### **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All defins reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, I tems 40 inrough 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

### Northwestern New Mexico

T.		т.	Canyon	_ T.	Ojo Alamo	. T.	Penn. "B"
T.	Salt1788	T.	Strawn 9980	_ T.	Kirtland-Fruitland	Т.	Penn. "C"
B.	Salt	Т.	Atoka	_ T.	Pictured Cliffs	. T.	Penn. "D"
T.	Yates	Т.	Miss	_ T.	Cliff House	т.	Leadville
T.	7 Rivers	Ţ,	Devonian	Т.	Menefee	Т.	Madison
T.	Queen	Т.	Silurian	- T.	Point Lookout	т.	Elbert
T.	Grayburg	Т.	Montoya	_ T.	Mancos	т.	McCracken
T.	San Andres3740	т.	Simpson	_ T.	Gallup	т.	Ignacio Qtzte
T.	Glorieta	т.	McKee	Bas	se Greenhorn	. Т.	Granite
T.							
T.	Blinebry	т.	Gr. Wash	- Т.	Morrison	т.	
T.	Tubb	т.	Granite	_ Т.	Todilto	т.	
т.	Drinkard	Т.	Delaware Sand	- Т.	Entrada	т.	
T.	Abo7275	т.	Bone Springs	<b>-</b> T.	Wingate	т.	
T.	Wolfcamp 8583	т.	Dallas 9542	_ Т.	Chinle	т.	
T.							
T							

# FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	150		Surface Rock				
150	1700		Red Bed				
1700	2465		Anhydrite & Salt	-			
2465	2600	135	Lime & Sand				•
2600	3300	700	Anhydrite & Sand				
3300	3740		Anhydrite & Shale				
3740	5130		Lime & Dolomite				
5130 5550	6550 90 <b>3</b> 0		Dolomite & Sand	İ			
9030	10280		Shale & Dolomite Lime & Shale				
,030	10200	1230	rime of Shelf				
					-		·-
		1					
·							
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						1	