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HOBBS OFFICE O.C.C.
 FEB 8 1967
 NEW MEXICO OIL CONSERVATION COMMISSION
 WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-696	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		Stoltz & Company		9. Well No.	
3. Address of Operator		c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico		10. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM		12. County	
THE East LINE OF SEC. 16 TWP. 11 S RGE. 33 E NMPM				Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
11/29/66	12/28/66	1/6/67	4284 KB		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
10,280	10,245		→	0 - TD	
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
10,004-10,184 Lower Penn				Yes	
26. Type Electric and Other Logs Run				27. Was Well Cored	
Gamma Ray, Sonic, Laterlog, Microlaterlog				No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	366	15	375	None
8 5/8	24#	3752	10 3/4	200	None
4 1/2	11.6#	10,280	7 7/8	550	None
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2 3/8	9750
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
10,004-006; 10,038-040; 10,055-057; 10,184			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			10,004-184 1000 gal reg acid.		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
1/6/67		Flow			Producing
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
1/6-7/67	24	26/64	→	319	351
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
760#	Pkr	→	319	351	261
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By			
Vented		H. W. Carson			
35. List of Attachments					
Electric logs					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED H. L. Smith		TITLE Agent		DATE 2/8/67	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1700	T. Canyon	
T. Salt	1788	T. Strawn	9980
B. Salt		T. Atoka	
T. Yates	2467	T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres	3740	T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinberry		T. Gr. Wash	
T. Tubb		T. Granite	
T. Drinkard		T. Delaware Sand	
T. Abo	7275	T. Bone Springs	
T. Wolfcamp	8583	T. Dallas	9542
T. Penn.		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Qtzite
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	150	150	Surface Rock				
150	1700	1550	Red Bed				
1700	2465	765	Anhydrite & Salt				
2465	2600	135	Lime & Sand				
2600	3300	700	Anhydrite & Sand				
3300	3740	440	Anhydrite & Shale				
3740	5130	1390	Lime & Dolomite				
5130	6550	1420	Dolomite & Sand				
6550	9030	2480	Shale & Dolomite				
9030	10280	1250	Lime & Shale				