

AMENDED

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

JAN 19 11 53 AM '67

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OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG 5338

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator PENNZOIL COMPANY	8. Farm or Lease Name Harris-State
3. Address of Operator 1007 Midland Savings Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER L , 2086 FEET FROM THE South LINE AND 554 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 11-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4196 (GL)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-31-66: Drilled 7-7/8" hole to 9860'. Ran logs. Ran 308 jts of 5½" OD, 17# N-80 & J-55 casing to 9860'. Cemented w/450 Sx Incor 50/50 Pozmix 2% gel and 11# salt per sack. Plug down at 5:00 p.m. Plug held 2500#.. No back flow.

1-4-67: W.O.C. 96 hrs. Tested casing to 2200 psi. No pressure drop during 30 minute test period.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles G. Dwyer TITLE **Production Manager** DATE **1-10-67**

APPROVED BY [Signature] TITLE [Signature] DATE **1-10-67**

CONDITIONS OF APPROVAL, IF ANY: