BTA 011 Producers FMS 664 Ltd. (Compary or Operator) (Compary or Operator) (Compary or Operator) (Compary or Operator) Well No. 1 in SW 1 of SW 1 of Section 1 of Sec		Sanha 1	47 				011 GA 5	ORTER
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f Section 19 If State Land the Oil and Gas Lesse No. is	ed Lea Cour		ted	esignat	Unde			
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BBM Drilling Company Address P. 0. Drawer 3277, Midland, Texas 79701								
Address P. O. Drawer 3277, Midland, Texas 79701 isvation above sea level at Top of Tubing Head 4369' The information given is to be kept confidentiation given is to be kept confidentis to be kept confidentis	•							
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RECORD OF PRODUCTION AND STIMULATION								
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	Process used, No. of Qts. or Gals. used, interval treated or shot.)	used, No. of	the Proc					
A/500 gal.		****	*****	a1.	uu ga	A/50	•••••	•••••••••

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sult of Production Stimulation F1w 253 BNO in 24 hours	7							
sult of Production Stimulation. F1w 253 BNO in 24 hours	7			**********************				

RECORD OF DRILL-STEM AND SPECIA ISTS

If drill-stem or other special tests o	r deviation surveys were	made, submit report on s	eparate sheet and attach hereto
	TOOLS U	SED	
Recary wools were used from Surface	feet to	feet, and from	frat t a
Cable tools were used from	feet to	feet, and from	feet to feet
	PRODUC		
Put to Producing			
	-	barrels of	liquid of which 84.6 % was
	was emulsion; <u>15</u> .		0.4. % was sediment. A.P.I.
GAS WELL: The production during the first 2 liquid Hydrocarbon. Shut in Press		M.C.F. plus	barrels of
Length of Time Shut in	••••••••••		
PLEASE INDICATE BELOW FORMAT	ION TOPS (IN CONFO	RMANCE WITH GEO	GRAPHICAL SECTION OF COLON
Southeastern No	ew Mexico		Northwestern North Martin
T. Anhy	T. Devonian		T. Ojo Alamo
1. Salt	Τ. Silurian		T. Kirtland-Fruitland
B. Salt	•	· ·	Γ. Farmington
	T. Simpson	,	T. Pictured Cliffs
T. 7 Rivers			Γ. Menefee
T. Queer	T. Ellenburger		F. Point Lookout
T. Grayburg	T. Gr Wash		

				* •	Foint Lookout
Т.	Grayburg	Т.	Gr. Wash	T	
Т.	San Andres	Т.	Granite	Т.	Dakota
Т.	Glorieta	Т.		Т.	Morrison
Т.	Drinkard	т.		т.	Penn
T .	Tubbs	Т.		T	
T.	Abo	Т.	••••	т	
Т.	Penn. 90581	Т.		т	
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				1.	•••••••••••••••••••••••••••••••••••••••

FORMATION RECORD

From	To	Thickness in Fect	Formation	From	То	Thickness in Feet	Formation
-0-	365	365	Soil, caliche & redbeds				3
365	1718	1353					
1718	2352	634					
2352	3672	1320					
3672 5000	5000 7304	1328	Dolomite, anhydrite & sha	l.e			
7304	7304 9058	2304					
9058	9090	1754		rs			
000	9090	32	Massive limestone w/shale				
			TD 9090 in Penn				
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator	BT	A 01	il Produce	rs
Name	J.	R.	Stimmel	· · · · · · · · · · · · · · · · · · ·

Ponicipal as Title Production Superintendent

HOBBS OFFICE Q. Q. Q.

JAN 25 11 50 AN '67

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DRILL STEM TEST

9030'-90' - Tool open 1-1/2 hours GTS 4 min., mud in 35 min., oil in 40 min., FTP 100# TP @ 12 BPH. Left tool S.I. 2-1/2 hours. Initial S.I. 2929#, IF 599#, FSI 2929#.

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HOBBS OFFICE O.C.C. Following are tabulated the deviation tests taken on the BTA - No. 1 JAN 25 11 50 AN 67. New Mexico: JAN 25 11 50 AN 167, New Mexico: FMS 664 Ltd., Unit M, Section 19, T-9-S, R-33-E, Lea Count, New Mexico:

<u>Depth</u>	Deviation from Vertical Degrees
369	10
780 '	1°
1400	3/4°
1880'	3/40
2640	3/40
3225'	1-3/40
4020	3/40
4460 !	1/20
4902 '	3/4
5488 '	1-1/4 ⁰
5902 '	l ^o
6277 '	1/2 ⁰
6588	1°
6900 '	1°
7118*	lo
7273'	lo
7675	1/40
7946 '	1/20
8148'	$1 - 1/4^{\circ}_{0}$
8275'	1-1/4
8574 '	$1 - 1/2^{\circ}$
88361	1/2 ⁰
8960 '	3/40
90901	1-1/4 ⁰

I certify that the above information is correct according to the best of my knowledge and belief.

J. R. STIMMEL For BTA Oil Producers

SUBSCRIBED AND SWORN to before me this 2/11/ day of January, 1967.

My Commission expires:

June

Notary Public in and for Midland, County, Texas