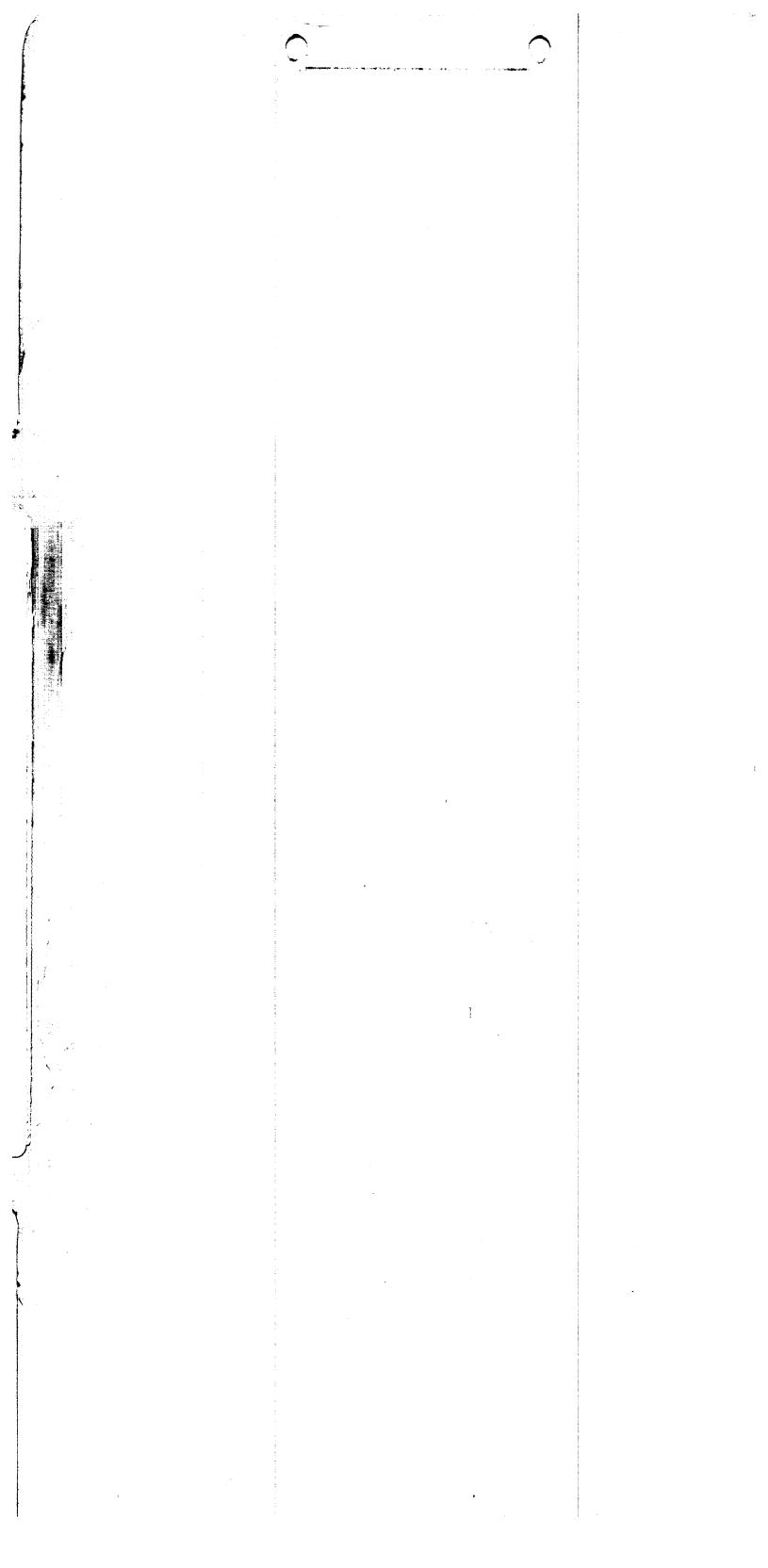
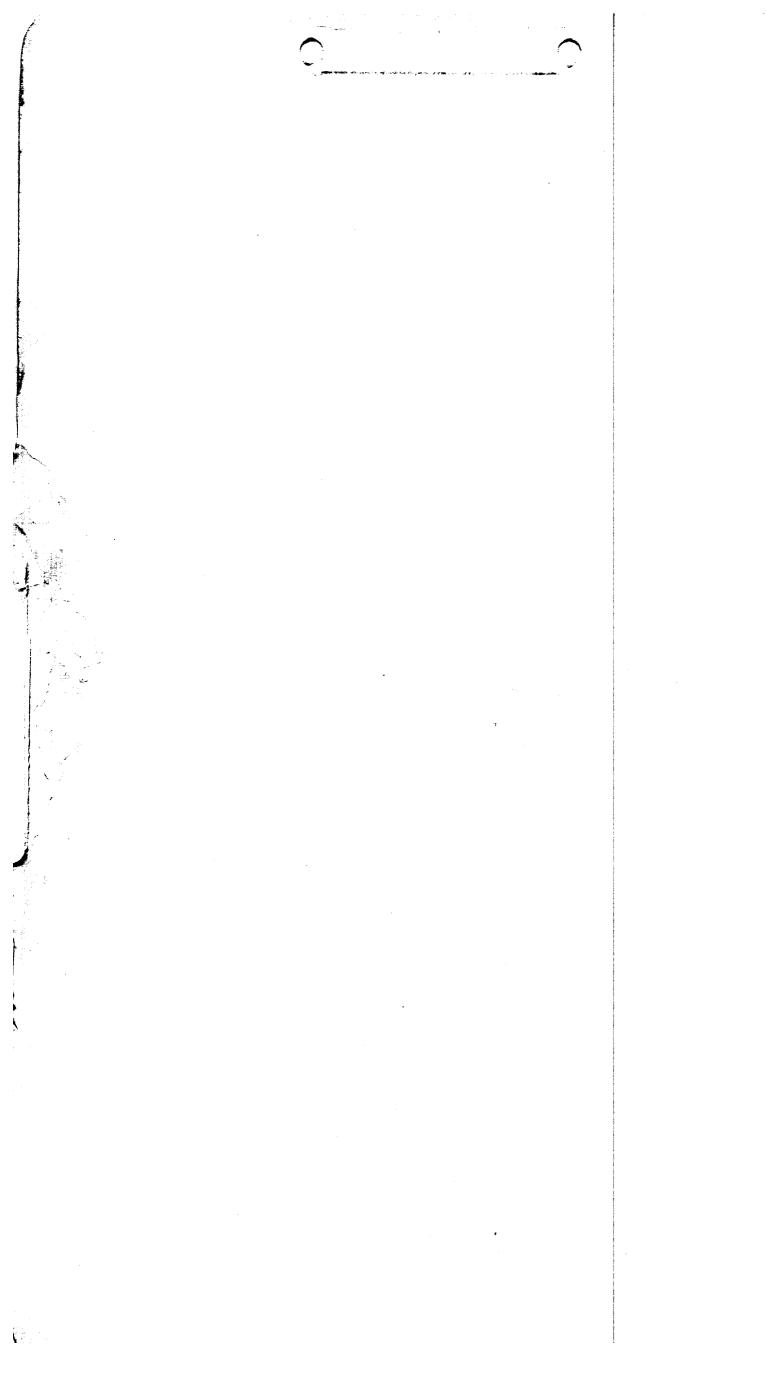
FORM: Apache Corp., Well #3



TO RE-ORDER SPECIFY
No. 32½ FOLDER
MADE IN U. S. A.

PER. OGRID NO.	4762	\tw.
ROPERTY NO	2869	Marian
OOL CODE	24620	40
FF. DATE/~	-1-1900	
2-		

TRANSPORTERTRANSPORTER	TDANCOODTCC
WATER POD	



## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 WELL API NO. 2040 Pacheco St. 30-025-21938 Santa Fe, NM 87505 sIndicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 STATE FEE DISTRICT III State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 058102 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Flying "M" (SA) Unit Fr. 15 1Type of Well: WELL OTHER WIW 2Name of Operator SOUTHWEST ROYALTIE, INC. «Well No. 3Address of Operator Pool name or Wildcat P. O. BOX 11390; MIDLAND, TX 79702 Flying "M" (SA) ₄Well Location 525 Feet From The SOUTH EAST Line and Feet From The Line 21 9 S 33 E Section Lea Township Range NMPM County 16 Elevation (Show whether DF, RKB, RT, GR, etc.) 4341' GR 11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON PERFORM REMEDIAL WORK REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ANBANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: 12Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 11/12/01 MIRU WSU. Worked on getting packer loose, stuck. 11/14/01 Fished AD-1 packer. 11/15/01 Clean out fill & scale inside 4 1/2" csg from 4370' - 4568' W/ 3 7/8" bit and reverse unit. SD overnight.
11/15/01 Finish CO fill & scale to float collar @ 4590'. POH. Start testing injection tbg in hole, SDON.
11/17/01 Finish ttesting tbg in hole, circulated packer fluid, ND BOP, set AD-1 packer @ 4418', NU wellhead. Pressure tested annulus to 380# for 30 min, held good. (Chart attached) Tubing & surface casing pressure at 0 (zero) during annulus test.
11/21/01 Start injection down tubing @ 300 b/d, 50 psi injection pressure. Return well to active injection. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TYPE OR PRINT NAME Bill R. Keathly (This space for State Use) TITLE APPROVED BY CONDITIONS OF APPROVAL, IF ANY: