



TO RE-ORDER SPECIFY

No. 32 1/2 FOLDER

MADE IN U. S. A.



TO RE-ORDER SPECIFY  
No. 32 1/8 FOLDER  
MADE IN U. S. A.



PER. OGRID NO. 4762  
PROPERTY NO. 2869  
COL CODE 24620  
EFF. DATE 1-1-1900  
PI NO. 30-025-21938

*Water  
pay*

OIL POD \_\_\_\_\_ GAS POD \_\_\_\_\_  
TRANSPORTER \_\_\_\_\_ TRANSPORTER \_\_\_\_\_  
TRANSPORTER \_\_\_\_\_ TRANSPORTER \_\_\_\_\_  
WATER POD \_\_\_\_\_



DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

|  |
|--|
| WELL API NO.<br>30-025-21938   |
| Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| State Oil & Gas Lease No.<br>058102  |
| Lease Name or Unit Agreement Name<br>Flying "M" (SA) Unit Fr. 15                                 |
| Well No.<br>8153   |
| Pool name or Wildcat<br>Flying "M" (SA)  |

|   |  |
|---|--|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) |  |
| Type of Well:<br>OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WIW  |  |
| Name of Operator<br>SOUTHWEST ROYALTIE, INC.  |  |
| Address of Operator<br>P. O. BOX 11390; MIDLAND, TX 79702   |  |
| Well Location<br>Unit Letter P : 525 Feet From The SOUTH Line and 797 Feet From The EAST Line<br>21 Section 9 S Township 33 E Range NMPM Lea County   |  |
| Elevation (Show whether DF, RKB, RT, GR, etc.)<br>4341' GR  |  |

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/12/01 MIRU WSU. Worked on getting packer loose, stuck.  
11/14/01 Fished AD-1 packer.  
11/15/01 Clean out fill & scale inside 4 1/2" csg from 4370' - 4568' W/ 3 7/8" bit and reverse unit. SD overnight.  
11/16/01 Finish CO fill & scale to float collar @ 4590'. POH. Start testing injection tbg in hole, SDON.  
11/17/01 Finish testing tbg in hole, circulated packer fluid, ND BOP, set AD-1 packer @ 4418', NU wellhead. Pressure tested annulus to 380# for 30 min, held good. (Chart attached) Tubing & surface casing pressure at 0 (zero) during annulus test.  
11/21/01 Start injection down tubing @ 300 b/d, 50 psi injection pressure.  
Return well to active injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill R. Keathly TITLE Agenat DATE 11-28-01

TYPE OR PRINT NAME Bill R. Keathly TELEPHONE NO. 915 686-9927

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

