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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

10835 OFFICE O.G.C.
JAN 12 11 47 AM '67

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. NM 3586	

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Flying "M" State 21	
2. Name of Operator Coastal States Gas Producing Company				9. Well No. 3	
3. Address of Operator P. O. Box 235, Midland, Texas 79701				10. Field and Pool, or Wildcat Flying "M" (San Andres)	
4. Location of Well				12. County Lea	
UNIT LETTER P LOCATED 525 FEET FROM THE S LINE AND 797 FEET FROM THE E LINE OF SEC. 21 TWP. 9 RGE. 33 NMPM					
15. Date Spudded 12-17-66	16. Date T.D. Reached 12-30-66	17. Date Compl. (Ready to Prod.) 1-9-67	18. Elevations (DF, RKB, RT, GR, etc.) 4340.7 GL	19. Elev. Casinghead - - - -	
20. Total Depth 4605'	21. Plug Back T.D. - - -	22. If Multiple Compl., How Many - - - -	23. Intervals Drilled By X	Rotary Tools X	Cable Tools - - -
24. Producing Interval(s), of this completion — Top, Bottom, Name 4516-20'; 22-26'; 28-36'. (San Andres)					25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run GR-Neutron					27. Was Well Cored Yes
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	264'	12-1/4"	200	
4-1/2"	9.5#	4604'	7-7/8"	250	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
30. TUBING RECORD				SIZE 2-3/8"	
				DEPTH SET 4579'	
				PACKER SET	
31. Perforation Record (Interval, size and number) 4516-20' 22-26' (1 jet shot per foot) 28-36'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL	
				AMOUNT AND KIND MATERIAL USED	
				4516-20'; 22-26';	
				28-36' 1000 gal BDA	
33. PRODUCTION					
Date First Production 1-9-67		Production Method (Flowing, gas lift, pumping — Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing
Date of Test 1-11-67	Hours Tested 24	Choke Size - - -	Prod'n. For Test Period 100	Oil — Bbl. 100	Gas — MCF - -
				Water — Bbl. 40	Gas — Oil Ratio - - -
Flow Tubing Press. - - -	Casing Pressure - - -	Calculated 24-Hour Rate 100	Oil — Bbl. 100	Gas — MCF - - -	Water — Bbl. 40
					Oil Gravity — API (Corr.) 18.0
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented					Test Witnessed By
35. List of Attachments C-104 (Allowable), Deviation Survey					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <i>Joe E. Howard</i>		TITLE Div. Prod. Supt.		DATE January 11, 1967	

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1885	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1975	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2630	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2530	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	3770	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Ellinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todillo	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1885	1885	Red beds				
1885	1975	90	Anhydrite				
1975	2430	455	Salt and anhydrite				
2430	2530	100	Anhydrite				
2530	2650	120	Shale and shale sand				
2650	3770	1210	Anhydrite, shale and shale sand				
3770	4605	835	Anhydrite and dolomite				