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HOBBS OFFICE O.C.G.
 NEW MEXICO OIL COMMISSION
 DEC 28 11 35 PM '66
 DEC 22 11 36 AM '66

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
 State ☒ Fee ☐

5. State Oil & Gas Lease No.
NM 3586

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Flying "M" State 21
2. Name of Operator Coastal States Gas Producing Company	8. Farm or Lease Name Flying "M" State 21
3. Address of Operator Box 235, Midland, Texas 79701	9. Well No. 3
4. Location of Well UNIT LETTER P 525 FEET FROM THE south LINE AND 797 FEET FROM THE E LINE, SECTION 21 TOWNSHIP 9 RANGE 33 NMPM.	10. Field and Pool, or Wildcat Flying "M" (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 4340.7 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SPUD DATE: 12-17-66 5:15

12-18-66: Ran 8 jts, 8-5/8" casing set at 264'. Cemented with 200 sacks Class "A", 2% CaCl. PD at 1:30 a.m. Cement circ. WOC 14 hours. Tested csg to 1100# for 30 minutes. Held OK.

CASING WAS CEMENTED WITH OPTION NO. 2 AS FOLLOWS:

1. Volume of cement slurry - 210 cubic feet.
2. Dowell Class "A" cement with 2% CaCl.
3. Approximate temperature of slurry - 85°.
4. Estimated minimum formation temperature - 80°.
5. Estimate of cement strength at time of testing - 1020 per sq. inch.
6. Actual time cement in place, prior to starting cement test - 14 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. R. Howard* TITLE **Division Production Supt.** DATE **December 21, 1966**

APPROVED BY *Joe Chavez* TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

2014