

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Name of Lease Name	
Pruitt	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Vada Penn	
11. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
The Maurice L. Brown Company		
Address of Operator		
Suite 200/Sutton Place Bldg./Wichita, Kansas 67202		
Location of Well		
UNIT LETTER	B	660 FEET FROM THE North LINE AND 1980 FEET FROM
THE East	LINE, SECTION 20	TOWNSHIP 9-S RANGE 34-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

4284' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-27-79
Move in and rig up PBCP Services, Inc.
10-29-79
POH with 222 joints 2 3/8" EUE tubing.
10-30-79
Completed POH with tubing. Ran gauge ring on SL to 9760'. Ran CIBP to 9760'.
10-31-79
Spotted 3 sacks cement on BP to form 35' cement plug.
11-01-79
Completed going in hole with tubing. Loaded hole with mud laden brine. POH with tubing.
11-02-79
Welded onto 4 1/2" casing. Shot casing in collar at 4005' depth by WL measure.
Laid down 35 joints 4 1/2" casing.
11-03-79
Completed laying down 4 1/2" casing. Had 126 joints (4033.05') 4 1/2" N & J, 11.6# LT & C 8 RT casing. WIH with tubing. Spotted 50 sacks cement at 4055'.
Pulled tubing to 2250'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. Groesbeck TITLE District Engineer DATE 11-9-79

APPROVED BY W. G. Sutton TITLE Oil & Gas Inspector DATE 11-9-79

CONDITIONS OF APPROVAL, IF ANY:

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C-102 and C-103
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NEW MEXICO OIL CONSERVATION COMMISSION

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Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farmer Lease Name Pruitt	
9. Well No. 1	
10. Field and Pool, or Wildcat Vada Penn	
11. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(APPLICATION FOR PERMIT TO DRILL FORM C-101 FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
The Maurice L. Brown Company

Address of Operator
Suite 200/Sutton Place Bldg./Wichita, Kansas 67202

Location of Well

UNIT LETTER B 660 FEET FROM THE North LINE AND 1980' FEET FROM
THE East LINE, SECTION 20 TOWNSHIP 9-S RANGE 34-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
4284' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-05-79

Tagged top cement plug at 3900' (155' of fill). Spotted 35 sacks at 2250'.
Welded onto 8 5/8" casing.

11-06-79

Shot 8 5/8" at 1107' by WL measurement. Laid down 35 joints (1107.32') 8 5/8"
casing. Spotted 70 sacks cement through tubing at 1160' depth.

11-07-79

Tagged top of cement with tubing at 1000'. (160' fill). Spotted 70 sacks
cement at 421'. Tagged top of cement at 310'. Laid down all tubing.
Spotted 10 sacks cement at surface and erected dry hole marker. Rigged down
PBCP Services, Inc.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. Grosbeck

TITLE District Engineer

DATE 11-9-79

APPROVED BY Al Patterson

TITLE Oil & Gas Inspector

CONDITIONS OF APPROVAL, IF ANY: