

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form 1104
Supersedes OIL C-104 and C-11
Effective 1-1-55

Apache Exploration Corporation

P. O. Box 2209, Tulsa, Oklahoma 74101

Check one (check proper box)

Other (Please explain)

Change in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

If change in ownership give name and address of previous owner Delaware-Apache Corporation, 1720 Wilco Building, Midland, Texas 79701

II. DESCRIPTION OF WELL AND LEASE

Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Pruitt	1 Vada Penn (Bough "C")	State, Federal or Fee Fee	
Location			
Section 66	Feet From The North Line and 1980	Feet From The East	
Range 20	Township 4S	Range 34E	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Amoco Pipeline Company	3411 Knoxville Avenue, Lubbock, Texas
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Corporation	P. O. Box 1589, Tulsa, Oklahoma 74102
If well produces oil or liquids, give production of tanks.	Unit Sec. Twp. Rgt. Is gas actually connected? When
B 20 3S 34E	Yes 10-1-67

If this production is commingled with that from any other lease or pool, give commingling order number: Not applicable

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Disc. Resrv.	Diff. Resrv.
DATE COMPLETED	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (GS, F&G, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations		Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First Flow Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Production During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
Flow Rate	Length of Test	Bbls. Condensate - MCF	Gravity of Condensate
Flow Rate (Bbls. per Day)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ray H. Reeves
(Signature)

Regional Production Administrator

August 8, 1972

OIL CONSERVATION COMMISSION

AUG 14 1972

APPROVED _____, 1972

BY _____
TITLE _____
Orig. Signed by
Joe D. Ramey
Dist. I, Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-