



NEW MEXICO OIL CONSERVATION COMMISSION  
DISTRICT OFFICE O. C. C.  
Santa Fe, New Mexico

FEB 2 11 22 AM '67

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

**Cabot Corporation**

(Company or Operator)

**Pruitt**

(Lease)

Well No. **1**, in **NW** ¼ of **NE** ¼, of Sec. **20**, T. **9-S**, R. **34-E**, NMPM.

**UNDESIGNATED**

Pool, **Lea** County.

Well is **660** feet from **North** line and **1980** feet from **East** line

of Section **20**. If State Land the Oil and Gas Lease No. is **-**

Drilling Commenced **12-13**, 19**66** Drilling was Completed **1-22**, 19**67**

Name of Drilling Contractor **A. W. Thompson, Inc.**

Address **P. O. Box 1726, Midland, Texas**

Elevation above sea level at Top of Tubing Head **4284**. The information given is to be kept confidential until **-**, 19**-**

OIL SANDS OR ZONES

No. 1, from **9810** to **9828** No. 4, from **-** to **-**

No. 2, from **-** to **-** No. 5, from **-** to **-**

No. 3, from **-** to **-** No. 6, from **-** to **-**

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **-** to **-** feet.

No. 2, from **-** to **-** feet.

No. 3, from **-** to **-** feet.

No. 4, from **-** to **-** feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	371	Larkin	0	0	Surface
8-5/8"	24# & 32#	New	4000	Larkin	0	0	Intermediate
4-1/2"	11.60#	Both	9878	Howco	0	9810-9828	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4"	13-3/8"	371	350	Pump & Plug	Native	-
12-1/2"	8-5/8"	4000	350	Pump & Plug	Native	-
7-7/8"	4-1/2"	9878	200	Pump & Plug	9.0	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

**Perforated interval 9810'-28' treated with 1000 gal. mud acid.**

Result of Production Stimulation **Well flowed 250 b.o. and 250 b.w. after acid treatment.**

Depth Cleaned Out **-**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

**TOOLS USED**

Rotary tools were used from **0** feet to **9878** feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

**PRODUCTION**

Put to Producing **1-27**, 19**67**

OIL WELL: The production during the first 24 hours was **500** barrels of liquid of which **50** % was oil; \_\_\_\_\_ % was emulsion; **50** % water; and \_\_\_\_\_ % was sediment. A.P.I. Gravity **44**

GAS WELL: The production during the first 24 hours was \_\_\_\_\_ M.C.F. plus \_\_\_\_\_ barrels of liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.

Length of Time Shut in \_\_\_\_\_

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico
T. Anhy. <b>2133</b>	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates <b>2718</b>	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres <b>3958</b>	T. Granite	T. Dakota
T. Glorieta	T. _____	T. Morrison
T. Drinkard	T. _____	T. Penn
T. Tubbs <b>6895</b>	T. _____	T. _____
T. Abo <b>7754</b>	T. _____	T. _____
T. <del>_____</del> <b>Bough "C" 9808</b>	T. _____	T. _____
T. Miss	T. _____	T. _____

**FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	300	300	Caliche, Gravel & Sand				
300	2133	1833	Red Sh., Red Sand				
2133	2718	585	Anhydrite & salt				
2718	3958	1240	Red sd., Sh., & Anhydrite				
3958	5400	1442	Limestone, Dolomite & Anhydrite				
5400	7754	2354	Sand, Shale & Lime				
7754	8900	1146	Red & Grn. Sh. & Dolo.				
8900	9878	978	Limestone, Chert, Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.


 1-31-67  
(Date)

Company or Operator **Cabot Corporation** Address **Box 4395, Midland, Texas**  
 Name **Percy C. O'Quinn** **Dist. Prod. Sup't.**