NO. OF CORIES RECEIVED	:					
DISTRIBUTION	NE	W MEXICO OIL CO	DNSERVATION COMMISSIO	N For	rm C-104 persedes Old C-104 and C-11	
SANTA FE		REQUEST F	FOR ALLOWABLE BS	OFFICE a, C, CH	fective 1-1-65	
U.S.G.S.	AUTHORIZ		NSPORT OIL AND NATU			
(RANSPORTER GAS	<u></u>		÷ .			
OPERATOR	·	•				
PRORATION OFFICE						
Cabot Corpora	tion		* a - •			
P. O. Box 4395,	Midland, Te	Xas				
Reason(s) for filing (Check proper b			Other (Please explo	iin)		
trew Well	Thange in Tra	nsporter of: Dry Octa				
terring etton. Thinge in wiversity	Casinghe ti G					
If change of ownership give name	•					
and address of previous owner					<i>y</i> .	
I. DESCRIPTION OF WELL AN	D LEASE	Well No. Fool Nam	e, Including Formation	Kind of Le		
Pruitt		1 4	MATED	State, Fed	deral or Fee Fee	
Location B	660	North	1980	R-3205	ast	
Unit Letter;	Feet From Th	ieLine	e andFe	et From The	·	
Liter of decition 20	Township 9-8	Range	34-B , NMPM,	Lea	County	
THE STATE OF THE ANGELOW	DTED OF OH AN	D NATUDAL CA	2			
Name of Authorized Transporter of	ORTER OF OIL AN	nsate	Address (Give address to whi	ich approved copy of	this form is to be sent)	
Pan American Peta	coleum Corpo		. P. O. Box 17	25, Midland	, Texas	
Name of Authorized Transporter of			Address (Give address to wh	ch approved copy of	this form is to be sent)	
	Unit Sec.	Twp. Rge.	Is gas actually connected?	When		
If well produces oil or liquids, give location of tanks.	B 20	9-S 34-E	No			
If this production is commingled	with that from any ot	her lease or pool,	give commingling order num	ber:		
COMPLETION DATA	Cil W			eepen Plug Back	Same Res'v. Diff. Res'v	
Designate Type of Comple	*: (V)	X	X	1	. !	
Date Spudded	Date Compl. Read		Total Depth	P.B.T.D.		
12-13-66	1-27-67 Name of Producing Formation		9878' Top Oil/Gas Pay	Tubing De	epth	
Wildcat	Pennsylvanian		9810		9804	
Perforations 9810'-9828'				Depth Cas	sing Shoe 9878	
	TUR	ING CASING AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
17-1/4	13-3/8		371		350	
12-1/2 7-7/8	8-5/8 4-1/2		4000 9878		350 200	
7-1/6	2-3/8		9804			
V. TEST DATA AND REQUEST		F. (Test must be a	fter recovery of total volume o	f load oil and must be	equal to or exceed top allow	
OII. WELL Date Pirot New Cil Hun To Tanks	Date of Test	able for this de	pth or be for full 24 hours) Producing Method (Flow, pur	np, gas lift, etc.)		
1-27-67	1-28-6	7	Flow			
Length of Test 24 Hours	Tubing Pressure		Casing Pressure Pkr.	Choke Si:	32/64	
Actual Prod. During Test	Oil-Bhls.		Water-Bbls.	Gas-MCF		
500		250	250		183	
GAS WELL						
Actual Froi. Test-MOF/D	Length of Test		Bbls. Condensate/MMCF	Gravity o	f Condensate	
The state of the s	Tubing Pressure		Casina Pressure	Choke Si:	ze	
Testing Method (pitot, back pr.)	Tabling Pleasure					
I. CERTIFICATE OF COMPLI	ANCE		OIL CON	ISERVATION C	OMMISSION	
			APPROVED 19			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			16 College			
above is true and complete to	the best of my know	wiedge and belief.	BY_	7		
	يجسي اله		TITLE			
The Carlo			This form is to be	filed in compliance	e with RULE 110 4. I newly drilled or deenene	
(Signature)			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
Dist. Prod. Sup. t.			tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow			
$(Ti \mathcal{U}e)$			able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner,			
	1-31-67		Fill out Sections well name or number, or	I, II, III, and VI o transporter, or othe	only for changes of owner r such change of condition	
	facines .		- 5		for each pool in multip	

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.