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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-2443	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Amini Oil Corporation		Iane-State
3. Address of Operator		9. Well No.
400 Wall Towers West: Midland, Texas 79701		1-Y
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>M</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>760</u> FEET FROM		Vada Penn
THE <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>10-S</u> RANGE <u>34-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4253 RKB		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugging Procedure:

- No. 1 Set 30 sk plug @9980, and fill hole w/9.5 laden fluid, perf. @10002 - 10014'.
- No. 2 Top of cement behind 5½" casing @7000'.
- No. 3 Pull 5½" casing from 7000'.
- No. 4 Set 25 sk plug on top 5½" casing stub.
- No. 5 Set 25 sk plug @5350' on top of Glorieta.
- No. 6 Set 50 sk plug @4000' in bottom of 8-5/8" csg.
- No. 7 Pull 8-5/8" casing from 1400', set 25 sk plug at stub.
- No. 8 Set 25 sk plug base of surface @360'.
- No. 9 Set 10 sk plug in top at 11-3/4" casing, set marker & clean up location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Harin Hoduwin</u>	TITLE <u>Agent</u>	DATE <u>10-21-71</u>
Orig. Signed by		
Joe D. Ramey		
Dist. I. Supv.		
APPROVED BY _____	TITLE _____	DATE <u>Oct 26 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		