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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
HUBBARD FIELD  
JUN 27 11 37 AM '66  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
K. K. Amini  
Address  
816 Bank of the Southwest Building - Midland, Texas  
Reason(s) for filing (Check proper box)  
New Well ☐ Change In Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☒ Condensate ☐  
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name  
Lane State  
Well No.  
1-Y  
Pool Name, including Formation  
East Inbe-Pennsylvanian  
Kind of Lease  
State, Federal or Fee  
State  
Location  
Unit Letter  
M  
Feet From The  
660  
South  
Line and  
760  
Feet From The  
West  
Line of Section  
30  
Township  
10-S  
Range  
34-E  
NMPM,  
Lea  
County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☐  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐  
Warren Petroleum Corporation  
Address (Give address to which approved copy of this form is to be sent)  
P. O. Box 1589, Tulsa, Oklahoma 74102  
If well produces oil or liquids, give location of tanks.  
Unit  
M  
Sec.  
30  
Twp.  
10S  
Rge.  
34E  
Is gas actually connected?  
No  
When  
In process of connection

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA  
Designate Type of Completion - (X)  
Oil Well  
Gas Well  
New Well  
Workover  
Deepen  
Plug Back  
Same Res'v.  
Diff. Res'v.  
Date Spudded  
Date Compl. Ready to Prod.  
Total Depth  
P.B.T.D.  
Pool  
Name of Producing Formation  
Top Oil/Gas Pay  
Tubing Depth  
Perforations  
Depth Casing Shoe  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE  
CASING & TUBING SIZE  
DEPTH SET  
SACKS CEMENT

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks  
Date of Test  
Producing Method (Flow, pump, gas lift, etc.)  
Length of Test  
Tubing Pressure  
Casing Pressure  
Choke Size  
Actual Prod. During Test  
Oil-Bbls.  
Water-Bbls.  
Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VII. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Norma Johnson  
(Signature)  
Agent  
(Title)  
June 26, 1968  
(Date)  
OIL CONSERVATION COMMISSION  
APPROVED  
BY  
TITLE  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.