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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-2443

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Lane State	
2. Name of Operator K. K. Amini				9. Well No. 1-Y	
3. Address of Operator 816 Bank of the Southwest Building - Midland, Texas				10. Field and Pool, or Wildcat Wildcat	
4. Location of Well				12. County Lea	
UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 760 FEET FROM					
THE West LINE OF SEC. 30 TWP. 10S RGE. 34E NMPM					
15. Date Spudded 11-30-66	16. Date T.D. Reached 1-7-67	17. Date Compl. (Ready to Prod.) 9-1-67	18. Elevations (DF, RKB, RT, GR, etc.) RKB 4253	19. Elev. Casinghead 4242	
20. Total Depth 10,080	21. Plug Back T.D. 10,043	22. If Multiple Compl., How Many --	23. Intervals Drilled By 0-10,080	24. Producing Interval(s), of this completion - Top, Bottom, Name 10,002 - 10,014' Cisco (Bough "C")	
25. Was Directional Survey Made No				26. Type Electric and Other Logs Run Acoustic Velocity, Forxo, Guard	
27. Was Well Cored No				28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight lb./ft.	Depth Set	Hole Size	Cementing Record
11-3/4"		42#	360	15"	Cmt'd to surface w/ 300sx.
8-5/8"		24 & 32#	3999.53	10-5/8"	Cmt'd w/ 300 sx.
5-1/2"		17#	10,070	7-7/8"	Cmt'd w/ 250 sx.
29. LINER RECORD		30. TUBING RECORD			
Size	Top	Bottom	Sacks Cement	Screen	Packer Set
				2-1/2	9973
31. Perforation Record (Interval, size and number) 10,002 - 10,014 with 13 shots				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Depth Interval		Amount and Kind Material Used			
10,002-14'		1500 gal. acid			
33. PRODUCTION					
Date First Production 1-14-67		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump - Kobe triplex			Well Status (Prod. or Shut-in) Prod.
Date of Test 9-1-67	Hours Tested 24	Choke Size -	Prod'n. For Test Period 140	Oil - Bbl. 238	Water - Bbl. 520
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate 140	Oil - Bbl. 238	Gas - MCF 520	Gas - Oil Ratio 1700
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented				Test Witnessed By	
35. List of Attachments Logs, deviation test & DST's furnished by Monsanto Company 1-31-67					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED Norma Johnson		TITLE Agent		DATE 9-18-67	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anyh	T. Canyon	T. Ojo Alamo	T. Penn. 'B'
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. 'C'
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. 'D'
T. Yates 2760'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4045'	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5490'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6980'	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C) 10,000'	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2050		Red bed				
2050	2535		Red bed & salt				
2535	3130		Salt & anhy.				
3130	3845		Anhy.				
7732	7973		Shale				
7973	8998		Lime				
8998	9237		Lime & chert				
9237	10080		Lime				