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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JAN 16 9 16 AM '67

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-2443
7. Unit Agreement Name
8. Farm or Lease Name Lane State
9. Well No. 1-Y
10. Field and Pool, or Wildcat Wildcat
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator MONSANTO COMPANY
3. Address of Operator 101 N. Marienfeld, Midland, Texas	4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 760 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 10S RANGE 34E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) DF - 4254	16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>	OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-11-67: At total depth of 10,080' in 7 7/8" hole, the following designed string of 5 1/2" OD casing was set at 10,070' and cemented with 250 sacks of Class "C" cement, 4% gel. Plug down 1:45 A.M. WOC 22 hours, 15 min.

Top to Bottom:

4158.78 - 17# J-55 LT&C
3213.84 - 17# J-55 ST&C
2697.58' - 17# N-80 LT&C

1-12-67: Pressure tested 5 1/2" casing with 2500 psig for 30 minutes, no pressure leak-off. Total WOC time prior to pressure test, 28 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	TITLE Dist. Prod. Supt.	DATE 1-13-67
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		