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HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
Dec 13 11 43 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator MONSANTO COMPANY		5. State Oil & Gas Lease No. K 2443
3. Address of Operator 101 North Marienfeld, Midland, Texas		7. Unit Agreement Name
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 760 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 10S RANGE 34E NMPM.		8. Farm or Lease Name LANE STATE
		9. Well No. 1-Y
		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilling was commenced at 2:15 p.m., November 30, 1966.

Surface Casing - Drilled 15" hole to 360'. Set 11-3/4" 42# H-40 casing at 360' and cemented back to surface with 300 sacks regular, 2% CaCl. Plug down 12 Midnight 11-30-66. The pipe was pressure tested to 600 psig 20 hours after cementing was completed. Pressure was held for 30 minutes with no leak-off.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. W. Wood TITLE Dist. Prod. Supt. DATE 12-12-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: