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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/></p>		<p>5. State Oil & Gas Lease No. -</p>
<p>2. Name of Operator Western Equipment Company</p>		<p>7. Unit Agreement Name -</p>
<p>3. Address of Operator P.O. Box 1229, Midland, Texas 79701</p>		<p>8. Farm or Lease Name Epperson</p>
<p>4. Location of Well UNIT LETTER K, 1980 FEET FROM THE south LINE AND 1980 FEET FROM THE west LINE, SECTION 24 TOWNSHIP 11-S RANGE 33-E NMPM.</p>		<p>9. Well No. 2</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 4231' K.B.</p>		<p>10. Field and Pool, or Wildcat Inbe (Permo-Penn.)</p>
<p>12. County Lea</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 11 3/4" casing at 369' with 370 sacks cement - cement circulated. Set 8 5/8" casing at 4025' - cemented with 750 sacks cement - top cement by temperature survey at 2000'. Set 5 1/2" casing at 9875' - cemented with 525 sacks Incor - top cement at 7000'. Completed as Bough "C" well in January, 1967 by perforating 9804-16'. 5 1/2" casing collapsed in March, 1970 at 7945'. Unable to repair collapsed casing. Propose to P&A as follows:

Run tubing to 7850' - attempt to pump 100 sacks cement below 7850' through collapsed casing at 7945'.
25 sacks cement at 5 1/2" casing stub estimated at 5000'.
25 sacks cement at 8 5/8" casing shoe at 4025'.
25 sacks cement at 8 5/8" casing stub estimated at 1200'.
25 sacks at 11 3/4" casing shoe at 369'.
10 sacks cement in top of 11 3/4" casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>B. J. H.</u>	TITLE <u>Pres.</u>	DATE <u>9-8-70</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>[Signature]</u>	DATE <u>9-11-70</u>
CONDITIONS OF APPROVAL, IF ANY:		

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