NO. OF COPIES RECEIVE	ED							For	m C-10	05
DISTRIBUTION		_	110	953 C"F	CE C. C. C.	•		-	vised 1	
SANTA FE		_	NEW MEXICO	OIL CONS	SERVATION	OMMISSION		5a. Indi		Ype of Lease
U.S.G.S.			NEW MEXICO	R RECO	MARTELLOW	REPORT A	ND LO			Fee Gas Lease No.
LAND OFFICE		_	• • •					J. 5. 61416	- 39	
OPERATOR		_							7777	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
									////	
IG. TYPE OF WELL								7. Unit	Agree	ment Name
		OIL	GAS WELL		OTHER					
b. TYPE OF COMPLE					01 HER			_		ase Name
NEW WOR WELL OVE			PLUG D BACK R	IFF.	OTHER				-	B State
Stolts & Con	ipany - (lark						9. Well	No.	
3. Address of Operator C/O 011 Repo	erts & G	a Serv	ices, Box 76	3. Hobb	s. New Me	ozico	<u> </u>			Pool, or Wildcat
4, Location of Well				//						Bagley L.
									////	
UNIT LETTER	LOCATED	1980	FEET FROM THE _	South	LINE AND	1980	FEET FROM	, (((()))	1111	
					<u>IIIIII</u>	IIIIII	<u>IIIII</u>	12. 001	inty	
THE WOST LINE OF	SEC. 29	тир. 1	1 S RGE. 33	E NMPM		////////	11111	Lei		
15. Date Spudded	16. Date T.	D. Reached	17. Date Compl. (1	Ready to Pr	od.) 18. Ele	vations (DF,)	RKB, RT,	GR, etc.)	19.E	lev. Cashinghead
12/8/66 20. Total Depth	1/25/	/6/	2/9/67			4307 KE				
	21.	Plug Back	1	, If Multiple Many	Compl., How	23. Interva Drilled	By			Cable Tools
10,300 24. Producing Interval(s	a) of this con	10,23					<u>→ </u>	D-TD		<u> </u>
24. Producing Interval(s	s, or this con	pretion – I	op, Bottom, Name						25.	. Was Directional S Made
10,076-10,2	204 Low	r Pem								Yes
								·		
26. Type Electric and C	ther Logs Ru	n		relog	<u></u>			2	27. Was	s Well Cored
26. Type Electric and C	ther Logs Ru	n	g, Micrelate		rt all strings s	et in well)		2		s Well Cored
26. Type Electric and C Genna Ray,	ther Logs Ru		g, Micrelate CASING REC	ORD (Repo	ft all strings so					s Well Cored
26. Type Electric and C Centra Ray, 28. CASING SIZE	Senic, J WEIGHT	n LB./FT.	G, Microlate CASING REC DEPTH SET	ORD (Repo	ESIZE		NTING RE			AMOUNT PULL
26. Type Electric and C Compa Ray, 28. CASING SIZE 13. 3/8	Senic, 1 WEIGHT	n Leterle	g, Microlate CASING REC DEPTH SET 375	ORD (Repo	ESIZE		400			s Well Cored
26. Type Electric and C Centra Ray, 28. CASING SIZE	Senic, J WEIGHT	n LB./FT.	g, Hicrelata CASING REC DEPTH SET 375 3750	ORD (Repo	ESIZE		400 250			AMOUNT PULL
26. Type Electric and C Compa Ray, 28. CASING SIZE 13. 3/8	Dither Logs Ru Senic, 1 WEIGHT 48 24	n LB./FT.	g, Microlate CASING REC DEPTH SET 375	ORD (Repo	ESIZE		400			AMOUNT PULL
26. Type Electric and C Compa Ray, 28. CASING SIZE 13. 3/8	Dither Logs Ru Senic, 1 WEIGHT 48 24	n LB./FT.	g, Micrelate CASING REC DEPTH SET 375 3750 10,300	ORD (Repo	ESIZE		400 250			AMOUNT PULI
26. Type Electric and C Gamma Ray, 28. CASING SIZE 13 3/8 8 5/8 4 1/2	Dither Logs Ru Senic, 1 WEIGHT 48 24	LB./FT.	g, Microlate CASING REC DEPTH SET 375 3750 10,300	ORD (Repo	ESIZE	CEMEN	400 250 450	CORD	RECOF	AMOUNT PULI
26. Type Electric and C Campa Ray, 28. CASING SIZE 13 3/8 8 5/8 4 1/2 29.	WEIGHT	LB./FT.	g, Microlate CASING REC DEPTH SET 375 3750 10,300	ORD (Repo	E SIZE 3/4 7/8	CEMEN 30. SIZE	400 250 450	CORD TUBING	RECOF	AMOUNT PULL None None None None
26. Type Electric and C Campa Ray, 28. CASING SIZE 13.3/8 8.5/8 4.1/2 29. SIZE	Vther Logs Ru Selic, 1 WEIGHT 245 & 11.0	LB./FT.	g, Micrelate CASING REC DEPTH SET 375 3750 10,300 RECORD SACKS O	ORD (Repo	SCREEN	30. 31. 31. 31. 31. 31. 31.	400 250 450	TUBING DEPTH SE	RECOF	AMOUNT PULL None None None None None None None None
26. Type Electric and C Comma Ray, 28. CASING SIZE 13 3/8 8 5/8 4 1/2 29.	Vther Logs Ru Selic, 1 WEIGHT 245 & 11.0	LB./FT.	g, Micrelate CASING REC DEPTH SET 375 3750 10,300 RECORD SACKS O	ORD (Repo	SCREEN	CEMEN 30. SIZE	400 250 450	TUBING DEPTH SE	RECOF	AMOUNT PULL None None None None None None None None
26. Type Electric and C Campa Ray, 28. CASING SIZE 13.3/8 8.5/8 4.1/2 29. SIZE 31. Perforation Record (TOP	LB./FT.	S, Micrelate CASING REC DEPTH SET 375 3750 10,300 EECORD SACKS (7)	ORD (Repo	SCREEN	30. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31	400 250 450 RACTURE	TUBING DEPTH SE 9819 E, CEMENT OUNT AND		AMOUNT PULL None None None None None None Packer set 9810 EEZE, ETC.
26. Type Electric and C Campa Ray, 28. CASING SIZE 13.3/8 8.5/8 4.1/2 29. SIZE	TOP	LB./FT.	S, Micrelate CASING REC DEPTH SET 375 3750 10,300 EECORD SACKS (7)	ORD (Repo	SCREEN	30. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31	400 250 450 RACTURE	TUBING DEPTH SE 9819 E, CEMENT OUNT AND		AMOUNT PULL None None None None None None None None
26. Type Electric and C Campa Ray, 28. CASING SIZE 13.3/8 8.5/8 4.1/2 29. SIZE 31. Perforation Record (TOP	LB./FT.	S, Micrelate CASING REC DEPTH SET 375 3750 10,300 EECORD SACKS (7)	ORD (Repo	SCREEN	30. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31	400 250 450 RACTURE	TUBING DEPTH SE 9819 E, CEMENT OUNT AND		AMOUNT PULL None None None None None None Packer set 9810 EEZE, ETC.
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26. Type Electric and C Genera Ray, 28. CASING SIZE 13.3/8 8.5/8 4.1/2 29. SIZE 31. Perforation Record (TOP	LB./FT.	S, Micrelate CASING REC DEPTH SET 375 3750 10,300 EECORD SACKS (7)	ORD (Repo HOLI	SCREEN 32. AC 10,076-2	30. 31. 31. 31. 31. 31. 31. 31. 31. 31. 31	400 250 450 RACTURE	TUBING DEPTH SE 9819 E, CEMENT OUNT AND		AMOUNT PULL None None None None None None Packer set 9810 EEZE, ETC.
26. Type Electric and C Gamma Ray, 28. CASING SIZE 13.3/8 8.5/8 4.1/2 29. SIZE 31. Perforation Record (10,076-078,	Dther Logs Ru Selic, 1 WEIGHT 245 & 11.0 TOP	LB./FT.	S, Micrelate CASING REC DEPTH SET 375 3750 10,300 EECORD SACKS (7)	ORD (Repo HOLI	E SIZE 3/4 7/8 SCREEN 32. AC DEPTH IN 10,076–2 ICTION	30. 30. SIZE 2.3/8 CID, SHOT, FI ITERVAL 204	400 250 450 RACTURE	TUBING DEPTH SE 9819 E, CEMENT OUNT AND D gal 1		AMOUNT PULL None None None None None None Packer set 9810 EEZE, ETC.
26. Type Electric and C Gamma Ray, 28. CASING SIZE 13.3/8 8.5/8 4.1/2 29. SIZE 31. Perforation Record (10,076-078, 33.	Dther Logs Ru Selic, 1 WEIGHT 245 & 11.0 TOP	LB./FT.	g, Hicrolate CASING REC DEPTH SET 375 3750 10,300 EECORD TTOM SACKS (1) r) ,202-204	ORD (Repo HOLI	E SIZE 3/4 7/8 SCREEN 32. AC DEPTH IN 10,076–2 ICTION	30. 30. SIZE 2.3/8 CID, SHOT, FI ITERVAL 204	400 250 450 RACTURE	TUBING DEPTH SE 9819 E, CEMENT OUNT AND D gal J Well S		AMOUNT PULL None None None None None None None None
26. Type Electric and C Gamma Ray, 28. CASING SIZE 13.3/8 8.5/8 4.1/2 29. SIZE 31. Perforation Record (10,076-078, 33. Date First Production	Dther Logs Ru Selic, 1 WEIGHT 245 & 11.0 TOP	LB./FT.	g, Micrelate CASING REC DEPTH SET 375 3750 10,300 ECORD TTOM SACKS (r) 202-204 ethod (Flowing, gas Picto oke Size Prod*n	PRODU	E SIZE 3/4 7/8 SCREEN 32. AC DEPTH IN 10,076–2 ICTION	30. 30. SIZE 2.3/8 CID, SHOT, FI ITERVAL 204	400 250 450 RACTURE AM 6,000	TUBING DEPTH SE 9819 E, CEMENT OUNT AND D gal J Well S		AMOUNT PULL None None None None None None None None
26. Type Electric and C Gamma Ray, 28. CASING SIZE 13.3/8 8.5/8 4.1/2 29. SIZE 31. Perforation Record (10,076-078, 33. Date First Production 2/9/67	Vther Logs Ru Senic, J WEIGHT 48 24 11.0 TOP (Interval, size 10,992-0	LB./FT.	g, Hicrolate CASING REC DEPTH SET 375 3750 10,300 EECORD TTOM SACKS of the set of the	PRODU	E SIZE 3/4 7/8 SCREEN 32. AC DEPTH IN 10,076-2 CTION mg – Size and t	CEMEN 3G. SIZE 2.3/8 CID, SHOT, FI ITERVAL 204 ype pump)	400 250 450 RACTURE AM 6,000	TUBING DEPTH SE 9819 E, CEMENT OUNT AND D gal J Well S Pr		AMOUNT PULL None None None None None None None None
26. Type Electric and C Campa Ray, 28. CASING SIZE 13 3/8 8 5/8 4 1/2 29. SIZE 31. Perforation Record (10,076-078, 33. Date First Production 2/9/67 Date of Test	Dther Logs Ru Senic, J WEIGHT 48 24 11.0 TOP (Interval, size 10,992-0 Hours Teste	LB./FT.	g, Hicrelate: CASING REC DEPTH SET 375 3750 10,300 ECORD TTOM SACKS (INC) r/ ,202-204 ethod (Flowing, gas Prod ⁴ n Test F Journe Color Journe	PRODU	E SIZE 3/4 7/8 SCREEN 32. AC DEPTH IN 10,076-2 CTION ng – Size and t D11 – Ebi.	CEMEN 3G. SIZE 2 3/8 CID, SHOT, FI TERVAL 204 ype pump) Gas – MCF 282	400 250 450 RACTURE AM 6,000	TUBING DEPTH SE 9819 E, CEMENT OUNT AND D gal J Well S Pr atter - Bbl. 360		AMOUNT PULL None None None None None None None None
26. Type Electric and C Campa Ray, 28. CASING SIZE 13. 3/8 8. 5/8 4. 1/2 29. SIZE 31. Perforation Record (10,076-078, 33. Date First Production 2/9/67 Date of Test 2/10-11/67 Flow Tubing Press. PMP	TOP (Interval, size 24 (Interval, size 24 Casing Pres	LB./FT. 324 54 LINER R BO and numbe 94, 10 94, 10 roduction M Kobe 1 d Ch F Ho Ca Ho	g, Miorelate: CASING REC DEPTH SET 375 3750 10,300 ECORD TTTOM SACKS r/ ,202-204 ethod (Flowing, gas Prod*n Test F Iculated 24- wr Rate 2	PRODU	E SIZE 3/4 7/8 SCREEN 32. AC DEPTH IN 10,076-2 ICTION ng - Size and t Dil - Bbl. 240	CEMEN 30. SIZE 2.3/8 CID, SHOT, FI TERVAL 204 904 904 904 904 904 904 904 9	400 250 450	TUBING DEPTH SE 9819 E, CEMENT OUNT AND D gal J Well S Pr atter - Bbl. 360		AMOUNT PULL None None None None None None None None
26. Type Electric and C Campa Ray, 28. CASING SIZE 13.3/8 8.5/8 4.1/2 29. SIZE 31. Perforation Record (10,076-078, 33. Date First Production 2/9/67 Date of Test 2/19-11/67 Flow Tubing Press. pump 34. Disposition of Gas (TOP (Interval, size 24 (Interval, size 24 Casing Pres	LB./FT. 324 54 LINER R BO and numbe 94, 10 94, 10 roduction M Kobe 1 d Ch F Ho Ca Ho	g, Miorelate: CASING REC DEPTH SET 375 3750 10,300 ECORD TTTOM SACKS r/ ,202-204 ethod (Flowing, gas Prod*n Test F Iculated 24- wr Rate 2	PRODU Iff, pumpin Period Period	E SIZE 3/4 7/8 SCREEN 32. AC DEPTH IN 10,076-2 CTION ng – Size and t DII – Bbi. 240 Gαs – MOI	CEMEN 30. SIZE 2.3/8 CID, SHOT, FI TERVAL 204 904 904 904 904 904 904 904 9	400 250 450 RACTURE AM 6,000 tter – Bbl. 360	TUBING DEPTH SE 9819 E, CEMENT OUNT AND D gal J Well S Pr atter - Bbl. 360		AMOUNT PULL None None None None None None None None
26. Type Electric and C Campa Ray, 28. CASING SIZE 13.3/8 8.5/8 4.1/2 29. SIZE 31. Perforation Record (10,076-078, 33. Date First Production 2/9/67 Date of Test 2/10-11/67 Flow Tubing Press. pimp 34. Disposition of Gas (Vented	Dther Logs Ru Senic, 1 WEIGHT 48 24 24 11.0 TOP (Interval, size 10,092 10,092 10 P Hours Teste 24 Casing Pres Sold, used fo	LB./FT. 324 54 LINER R BO and numbe 94, 10 94, 10 roduction M Kobe 1 d Ch F Ho Ca Ho	g, Miorelate: CASING REC DEPTH SET 375 3750 10,300 ECORD TTTOM SACKS r/ ,202-204 ethod (Flowing, gas Prod*n Test F Iculated 24- wr Rate 2	PRODU Iff, pumpin Period Period	E SIZE 3/4 7/8 SCREEN 32. AC DEPTH IN 10,076-2 CTION ng – Size and t DII – Bbi. 240 Gαs – MOI	CEMEN 30. SIZE 2.3/8 CID, SHOT, FI TERVAL 204 904 904 904 904 904 904 904 9	400 250 450 RACTURE AM 6,000 Te Te Te	TUBING DEPTH SE 9810 E, CEMENT OUNT AND D gal J Well S Pr atter - Bbl. 360		AMOUNT PULL None None None None None None None None
26. Type Electric and C Campa Ray, 28. CASING SIZE 13.3/8 8.5/8 4.1/2 29. SIZE 31. Perforation Record (10,076-078, 33. Date First Production 2/9/67 Date of Test 2/10-11/67 Flow Tubing Press. Pimp 34. Disposition of Gas (Vented 35. List of Attachments	Dther Logs Ru Sesic, 1 WEIGHT 48 24 24 10,092-0 (Interval, size 10,092-0 P Hours Teste 24 Casing Pres Sold, used fo	LB./FT. 324 54 LINER R BO and numbe 94, 10 94, 10 roduction M Kobe 1 d Ch F Ho Ca Ho	g, Miorelate: CASING REC DEPTH SET 375 3750 10,300 ECORD TTTOM SACKS r/ ,202-204 ethod (Flowing, gas Prod*n Test F Iculated 24- wr Rate 2	PRODU Iff, pumpin Period Period	E SIZE 3/4 7/8 SCREEN 32. AC DEPTH IN 10,076-2 CTION ng – Size and t DII – Bbi. 240 Gαs – MOI	CEMEN 30. SIZE 2.3/8 CID, SHOT, FI TERVAL 204 904 904 904 904 904 904 904 9	400 250 450 RACTURE AM 6,000 Te Te Te	TUBING DEPTH SE 9819 E, CEMENT OUNT AND D gal J Well S Pr uter – Bbl. 360		AMOUNT PULL None None None None None None None None
26. Type Electric and C Genna Ray, 28. CASING SIZE 13.3/8 8.5/8 4.1/2 29. SIZE 31. Perforation Record (10,076-078, 33. Date First Production 2/9/67 Date of Test 2/10-11/67 Flow Tubing Press. pimp 34. Disposition of Gas (Vented 35. List of Attachments 1 copy elects	Dther Logs Ru Senic, J WEIGHT 48 24 24 11.0 TOP (Interval, size 10,992-0 Hours Teste 24 Casing Pres Sold, used fo	LB./FT.	g, Hicrelate CASING REC DEPTH SET 375 3750 10,300 EECORD TTTOM SACKS of the second s	PRODU lift, pumpin Bbl. 40 10 10 10 10 10 10 10 10 10 1	E SIZE 3/4 7/8 SCREEN 32. AC DEPTH IN 30,076-2 CTION ng - Size and t DII - Ebi. 240 Gas - MCI 282	30. 312E 2.3/8 CID, SHOT, FI TERVAL X04 ype pump) Gas - MCF 282 F Wa	400 250 450 RACTURE AM 6,000 Te 10 10 10 10 10 10 10 10 10 10	TUBING DEPTH SE 9819 E, CEMENT OUNT AND 981 J Well S PT Atter – Bbl. 360 est Witness	RECOF T SQUE Status (Oil G Oil G Oil G	AMOUNT PULL None None None None None None None None
26. Type Electric and C Genna Ray, 28. CASING SIZE 13.3/8 8.5/8 4.1/2 29. SIZE 31. Perforation Record (10,076-078, 33. Date First Production 2/9/67 Date of Test 2/10-11/67 Flow Tubing Press. pimp 34. Disposition of Gas (Vented 35. List of Attachments 1 copy elects	Dther Logs Ru Senic, J WEIGHT 48 24 24 11.0 TOP (Interval, size 10,992-0 Hours Teste 24 Casing Pres Sold, used fo	LB./FT.	g, Hicrelate CASING REC DEPTH SET 375 3750 10,300 EECORD TTTOM SACKS of the second s	PRODU lift, pumpin Bbl. 40 10 10 10 10 10 10 10 10 10 1	E SIZE 3/4 7/8 SCREEN 32. AC DEPTH IN 30,076-2 CTION ng - Size and t DII - Ebi. 240 Gas - MCI 282	30. 312E 2.3/8 CID, SHOT, FI TERVAL X04 ype pump) Gas - MCF 282 F Wa	400 250 450 RACTURE AM 6,000 Te 10 10 10 10 10 10 10 10 10 10	TUBING DEPTH SE 9819 E, CEMENT OUNT AND 981 J Well S PT Atter – Bbl. 360 est Witness	RECOF T SQUE Status (Oil G Oil G Oil G	AMOUNT PULL None None None None None None None None
26. Type Electric and C Campa Ray, 28. CASING SIZE 13 3/8 8 5/8 4 1/2 29. SIZE 31. Perforation Record (10,076-078, 33. Date First Production 2/9/67 Date of Test 2/10-11/67 Flow Tubing Press. PMP 34. Disposition of Gas (Vented 35. List of Attachments	Dther Logs Ru Senic, J WEIGHT 48 24 24 11.0 TOP (Interval, size 10,992-0 Hours Teste 24 Casing Pres Sold, used fo	LB./FT. Jacobelle and numbe and numbe 294, 10 roduction M Kobelle d Ch P assure Ca Ho r fuel, vento	g, Hicrelate CASING REC DEPTH SET 375 3750 10,300 EECORD TTTOM SACKS of the second s	PRODU lift, pumpin Bbl. 40 10 10 10 10 10 10 10 10 10 1	E SIZE 3/4 7/8 SCREEN 32. AC DEPTH IN 30,076-2 CTION ng - Size and t DII - Ebi. 240 Gas - MCI 282	30. 312E 2.3/8 CID, SHOT, FI TERVAL X04 ype pump) Gas - MCF 282 F Wa	400 250 450 RACTURE AM 6,000 Te 10 10 10 10 10 10 10 10 10 10	TUBING DEPTH SE 9819 E, CEMENT OUNT AND 981 J Well S PT Atter – Bbl. 360 est Witness	RECOF T SQUE Status (Oil G Oil G Oil G	AMOUNT PULL None None None None None None None None

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 84 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

т.	Anhy1690	Т.	Canyon	T .	Ojo Alamo	Т.	Penn. ''B''
т.	Salt 1740	Т.	Strawn10,118	т.	Kirtland-Fruitland	т.	Penn. "C"
B.	Selt	т.	Atoka	Т.	Pictured Cliffs	. т.	Penn. "D"
							Leadville
Т.	7 Rivers	Τ.	Devonian	Т.	Menefee	. T .	Madison
Т.	Queen	T.	Silurian	т.	Point Lookout	т.	Elbert
T	Grayburg	T.	Montoya	T .	Mancos	. Т.	McCracken
							Ignacio Qtzte
Т.	Glorieta 5123	т.	McKee	Bas	se Greenhorn	. Т.	Granite
Т.	Paddock	Т.	Ellenburger	Т.	Dakota	т.	······································
T.	Blinebry	т.	Gr. Wash	Τ.	Morrison	т.	
					Todilto		
Т.	Abo 7243	Т.	Bone Springs	Т.	Wingate	т.	
T.	Wolfcamp8573	Т.		Т.	Chinle	. Т.	
т.	Penn	Т.		Т.	Permian	. Т.	
Т					Penn. ''A''		

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 90 1690 2425 2550 3715 5120 6505 7240	1690 2425 2550 3715 5120 6505 7240	735 125 1165 1405	Surface Sands Shale & Sand Anhydrite, Salt & Shale Sand & Lime Anhydrite & Lime Lime & Dolomite Dolomite & Sand Dolomite, Shale & Sand Lime & Shale				, , ,
7620	8400	780	Lime & Dolomite Lime & Shale				. –
							-