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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-3905

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Unit Agreement Name			
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Farm or Lease Name Sunray B State			
2. Name of Operator Stoltz & Company - Clark				9. Well No. 1			
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico				10. Field and Pool, or Wildcat Unders. N. Bagley L. Perm			
4. Location of Well UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 29 TWP. 11 S RGE. 33 E NMMP				12. County Lea			
15. Date Spudded 12/8/66	16. Date T.D. Reached 1/25/67	17. Date Compl. (Ready to Prod.) 2/9/67	18. Elevations (DF, RKB, RT, GR, etc.) 4307 KB		19. Elev. Casinghead		
20. Total Depth 10,300	21. Plug Back T.D. 10,237	22. If Multiple Compl., How Many	23. Intervals Drilled By O-TD	Rotary Tools	Cable Tools		
24. Producing Interval(s), of this completion - Top, Bottom, Name 10,076-10,204 Lower Perm					25. Was Directional Survey Made Yes		
26. Type Electric and Other Logs Run Gamma Ray, Sonic, Laterlog, Microlaterolog					27. Was Well Cored No		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13 3/8	48#	375	16	400		None	
8 5/8	24# & 32#	3750	10 3/4	250		None	
4 1/2	11.6#	10,300	7 7/8	450		None	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	9810	9810
31. Perforation Record (Interval, size and number) 10,076-078, 10,092-094, 10,202-204				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				10,076-204		6,000 gal 15% reg acid	
33. PRODUCTION							
Date First Production 2/9/67		Production Method (Flowing, gas lift, pumping - Size and type pump) Kobe Pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 2/10-11/67	Hours Tested 24	Choke Size pump	Prod'n. For Test Period	Oil - Bbl. 240	Gas - MCF 282	Water - Bbl. 360	Gas - Oil Ratio 1175
Flow Tubing Press. pump	Casing Pressure pump	Calculated 24-Hour Rate	Oil - Bbl. 240	Gas - MCF 282	Water - Bbl. 360	Oil Gravity - API (Corr.) 46.7	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Jack Brown	
35. List of Attachments 1 copy electric logs							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED H. L. Smith				TITLE Agent		DATE 3/8/67	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 84 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1690</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1740</u>	T. Strawn <u>10,118</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2425</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3718</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5123</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7243</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8573</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	90	90	Surface Sands				
90	1690	1600	Shale & Sand				
1690	2425	735	Anhydrite, Salt & Shale				
2425	2550	125	Sand & Lime				
2550	3715	1165	Anhydrite & Lime				
3715	5120	1405	Lime & Dolomite				
5120	6505	1385	Dolomite & Sand				
6505	7240	735	Dolomite, Shale & Sand				
7240	7620	380	Lime & Shale				
7620	8400	780	Lime & Dolomite				
8400	10300	1900	Lime & Shale				