

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
OG-530

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Form or Lease Name State DG
3. Address of Operator P.O. Box 68, Hobbs NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> 1980 FEET FROM THE <u>North</u> LINE AND 1980 FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>11-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat Bagley North Penn
11. Elevation (Show whether DF, RT, GR, etc.) 4297' RDB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Perf and stimulate additional Pay ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with rods, pump, and thg. Perf'd Penn intervals 9060-67, 75-82, 9110-14, 9136-38, 9145-51, 9201-04, 30-32, 9928-38, 9972-80' w/4SPF using a 3 1/8" gun. RIH with RBP and pkr. RBP set at 9315' and pkr set at 8930'. Acidized 9060-9232' with 5400 gals 30% gelled 15% HCl Swabbed 9 hrs and recovered 3 BD, 84 BLW, and a light show of gas. Released pkr into POH. RIH with retrieving head, seating nipple and thg anchor and 2 3/8" thg. Tailpipe landed at 9273'. Ran rods and pump and began pump testing. Pump tested 12 days and recovered 165 BLW, no show oil and no show gas. Pull rods, pump, and thg. RIH with RBP, retrieving head, 045 NMCD, H 1TRB 1FTN 1GCC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay TITLE Asst. Admin. Analyst DATE 11-30-84

APPROVED BY Oil & Gas Inspector TITLE _____ DATE DEC - 4 1984

CONDITIONS OF APPROVAL, IF ANY:

and pkr. Set pkr at 9181'. Acidized with 500 gals 15% NEFE HCl and flushed with 40 bbls 2% KCl fresh water. Communicated behind csg. Re-set pkr at 9023', tested pkr. to 500 psi. Acidized with 1600 gals 15% NEFE HCl and flushed with 57 bbls 2% KCl fresh water. Flowed & swabbed, recovered 125 BLW with a slight show of gas. Re-set pkr at 10,000' and RBP at 10150'. Acidized with 1000 gals 15% NEFE HCl in 2 stages separated by 300 gals gelled brine and 600 lbs rock salt. Re-set pkr 9915' and RBP at 10,000'. Acidized with 1000 gals 15% NEFE HCl w/add. acid communicated. Re-set pkr at 9700' and acidized with 500 gals 15% NEFE HCl. Re-set pkr at 9300' and RBP at 9700' and acidized with 1200 gals 15% NEFE HCl. Swabbed 6 hrs and recovered 2 BLW, swabbed dry no fluid entry. POH and ATH with production equipment. Seating nipple landed at 10155' and anchor set at 9000'. Ran rods & pump, tested pump to 500 psi, tests OK. Pump tested to recover load. Last 24 hrs pumped 39 BO, 47 BLW, 78 BBL New Water, and 45 MCF. Well is currently producing.

DEC 19 88