

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
OG-530

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☒ WELL GAS ☐ WELL OTHER ☐	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State DG
3. Address of Operator P.O. Box 68, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE Sket LINE, SECTION 16 TOWNSHIP 11-S RANGE 33-E NMPM.	10. Field and Pool, or Whichever Bagley North Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4297' RDB	12. County Dea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☒ perforate and stimulate	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to perforate all potential pay behind pipe and stimulate upper perms to increase production as follows:
MISU. Pull rods, pump, tbg and tbg anchor. Perf Pennsylvanian intervals 9060'-9067', 9075'-9082', 9110'-9114', 9136'-9138', 9145'-9151', 9201'-9204', 9230'-9232', 9928'-9938', 9972'-9980' with 4 SPF. RIH with Retrivable Bridge Plug, retrieving head, pkr. and workstring. RBP set at 9310' and pkr. set at 8950'. Spot 5.4 bbls. 15% HCL 9000'-9232'. Stimulate perms 9060'-9232' with 5200 gals. 15% HCL tagged with R/A material. Run before-treatment survey 9310'-8800'. Pump 2500 gals. gelled 15% HCL with additives. Pump 400 gals. gelled 15% HCL with additives and 300 lbs. rock

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bonita Gble TITLE Administrative Analyst DATE 9-20-84

APPROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE SEP 24 1984

CONDITIONS OF APPROVAL, IF ANY:

+5-NMOCB:H 1-JRB 1-FJN 1-BFC

salt and 100 lbs. 100 mesh salt. Pump 2000 gals. gelled
15% HCL with additives. Pump 500 gals. ungelled 15% HCL
with additives and no R/A material. Flush acid to bottom
perf with 69 bbls. 2% KCL fresh water. Run after-treatment
survey 9310'-8900'. Swb to recover acid load. Release
pkr. RIH with tlg., tlg anchor and pumping equipment.
Pump test and return well to production.