NO. OF COPIES RECEIVE	ED					Form (
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SANTA FE		NEW	MEXICO OIL CON	SERVATION C	OMMISSION	i	te Type of Lease
FILE			ETION OR RECO			D LOG State	
U.S.G.S.						5. State O	il & Gas Lease No.
LAND OFFICE						00	7-530
OPERATOR			,			TITT	mmittini
la. TYPE OF WELL				· · · · · · · · · · · · · · · · · · ·		7. Unit Ac	preement Name
	OIL	r⊠f cas					
b. TYPE OF COMPLE		L S GAS	L DRY	OTHER		- Parm o	r Lease Name
NEW (WOI		B1.116	OIFF. X				
WELL OVE	5τ	gre UG					
2. Name of Operator	errougus co	22221	•			9. Well No	o. I
PAN AMERICAN F	PETROLEUM CO	RPORATION					
3. Address of Operator	25 NI M 00	20.40					and Pool, or Wildcat
BOX 68, HOBE	55, 14. M. 88	3240				IBAGLE	Y, NORTH UPPER PENN
4. Location of Well	······································		***				
UNIT LETTER	1	980	NORT	H	1920		
UNIT LETTER	LOCATED	FEET	FROM THE	LINE AND	I VIII PEE	12. Count	<i></i>
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THE WEST LINE OF	SEC. O T	WP. 11-3 R	GE. 33-6 NMPM	VIIIIII	TMIIII.	77777	<u> </u>
15. Date Spudded OC	16. Date T.D. F	Reached 17. Date	e Compl. (Ready to F	Prod.) 18. Elev	ations (DF, RK.	B, RT, GR, etc.)	9. Elev. Cashinghead
6-2-70			6-10-70 22. If Multipl	4	4297'	$\mathcal{R}\mathcal{D}\mathcal{B}$.	-
20. Total Depth	21. Plu	g Back T.D.	22. If Multipl	e Compl., How	23. Intervals	, Rotary Tools	Cable Tools
10268) (9700	Many		Drilled By	/ ! 	<u> </u>
24. Producing Interval	3) of this complet	tion - Top. Botto	m. Name				25. Was Directional Survey
24, 1 roudeing intervarie	s), or this complet	tion — Top, Botto	m, Idding				Made Made
021	11 0	1 55					
934 26. Type Electric and C	6 - 9	622		····			<u> </u>
26. Type Electric and C	Other Logs Run	\circ	^			27.	Was Well Cored
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28.	21114		SING RECORD (Rep				
CASING SIZE	WEIGHT LB.	/FT. DEPT	H SET HOL	E SIZE	CEMENTI	NG RECORD	AMOUNT PULLED
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	8	ce D	rigina	1 Rec	ords.		
	8	ce D	rigina	1 Rec	ords.		
29.	8	CC D	regina	1 Rec	ords.	TUBING RE	CORD
29. SIZE	L		Negina SACKS CEMENT	SCREEN	ords.	TUBING RE	CORD PACKER SET
		INER RECORD	Negina SACKS CEMENT	SCREEN	 	DEPTH SET	
·		INER RECORD	SACKS CEMENT	SCREEN	SIZE	I	
SIZE	ТОР	INER RECORD BOTTOM	SACKS CEMENT		SIZE 2"	9350°	PACKER SET
SIZE 31. Perforation Becord	TOP	INER RECORD BOTTOM		32. AC	SIZE 2" D, SHOT, FRAG	DEPTH SET 9350°	PACKER SET OUEEZE, ETC.
SIZE 31. Perforation Record 9346 • 54 946	TOP (Interval, size and	INER RECORD BOTTOM d number)	5,9527-29.	32. AC	SIZE 2" D, SHOT, FRAG	DEPTH SET 9350° CTURE, CEMENT S AMOUNT AND K	PACKER SET OUEEZE, ETC. (IND MATERIAL USED
SIZE 31. Perforation Record 9346 - 54 946	TOP (Interval, size and	INER RECORD BOTTOM d number)	5,9527-29.	32. AC	SIZE 2" D, SHOT, FRAG	DEPTH SET 9350° CTURE, CEMENT S AMOUNT AND K 4000 GAL	PACKER SET OUEEZE, ETC.
SIZE 31. Perforation Record 9346 • 54 946	TOP (Interval, size and	INER RECORD BOTTOM d number)	5,9527-29.	32. AC	SIZE 2" D, SHOT, FRAG	DEPTH SET 9350° CTURE, CEMENT S AMOUNT AND K	PACKER SET OUEEZE, ETC. (IND MATERIAL USED
SIZE 31. Perforation Record 9346 - 54 946	TOP (Interval, size and	INER RECORD BOTTOM d number)	5,9527-29.	32. AC	SIZE 2" D, SHOT, FRAG	DEPTH SET 9350° CTURE, CEMENT S AMOUNT AND K 4000 GAL	PACKER SET OUEEZE, ETC. (IND MATERIAL USED
SIZE 31. Perforation Record 9346 - 54 946	TOP (Interval, size and	INER RECORD BOTTOM d number)	5,9527-29.	32. AC	SIZE 2" D, SHOT, FRAG	DEPTH SET 9350° CTURE, CEMENT S AMOUNT AND K 4000 GAL	PACKER SET OUEEZE, ETC. (IND MATERIAL USED
SIZE 31. Perforation Record 9346 • 54 946	TOP (Interval, size and	INER RECORD BOTTOM d number)	5,9527-29, 607-12, 12 JSPF	32. AC	SIZE 2" D, SHOT, FRAG	DEPTH SET 9350° CTURE, CEMENT S AMOUNT AND K 4000 GAL	PACKER SET OUEEZE, ETC. (IND MATERIAL USED
31. Perforation Record 9346 - 54, 946 9553 - 55, 95 9622 - 26, 96	10P (Interval, size an 6,9471,9 61-66,9: 40-43,96	INER RECORD BOTTOM d number) 479, 9485 594-97, 9 50-55 w	5,9527-29, 607-12, 12 JSPF	32. ACI DEPTH INT 9466 - 9346 - 9	SIZE 2" ID, SHOT, FRAG FERVAL 9655 7354	DEPTH SET 9350° CTURE, CEMENT S AMOUNT AND K 4000 GAL. 2000 GAL.	PACKER SET OUEEZE, ETC. (IND MATERIAL USED
31. Perforation Record 9346 - 54, 946 9553 - 55, 95 9622 - 26, 96 33. Date First Production	10P (Interval, size an 6,9471,9 61-66,9: 40-43,96	INER RECORD BOTTOM d number) 479, 9485 594-97, 9 50-55 w	5,9527-29, 607-12, 12 JSPF PROD owing, gas lift, pump	32. ACI DEPTH INT 9466 - 9346 - 9	SIZE 2" ID, SHOT, FRAG FERVAL 9655 7354	DEPTH SET 9350° CTURE, CEMENT S AMOUNT AND K 4000 GAL. 2000 GAL.	PACKER SET OUEEZE, ETC. KIND MATERIAL USED 15 70 LSTIVE 15 70 LSTIVE tus (Prod. or Shut-in)
31. Perforation Record 9346 - 54, 946 9553 - 55, 95 9622 - 26, 96 33. Date First Production 6 - 6 - 7	10P (Interval, size and 6, 9471, 9) (61-66, 9490-43, 96) (10-43, 96)	INER RECORD BOTTOM d number) 479, 9485 594-57, 9 50-55 w action Method (Flo	7,9527-29, 607-12, 12 JSPF PROD owing, gas lift, pump	32. ACI DEPTH INT 9466 - 9346 - C UCTION ing - Size and ty	SIZE 2" D, SHOT, FRAGERVAL 9655 7354 pe pump)	DEPTH SET 9350° CTURE, CEMENT S AMOUNT AND K 4000 GAL. 2000 GAL. Well Sta	PACKER SET OUEEZE, ETC. SIND MATERIAL USED 15 70 LSTIVE 15 70 LSTIVE tus (Prod. or Shut-in) DUCING
31. Perforation Record 9346 - 54, 946 9553 - 55, 95 9622 - 26, 96 33. Date First Production 6 - 6 - 7 Date of Test	10P (Interval, size an 6,9471,9 61-66,9: 40-43,96	INER RECORD BOTTOM d number) 479, 9485 594-97, 9 50-55 w	5,9527-29, 607-12, 12 JSPF PROD owing, gas lift, pump	32. ACI DEPTH INT 9466 - 9346 - 9	SIZE 2" ID, SHOT, FRAG FERVAL 9655 7354	DEPTH SET 9350° CTURE, CEMENT S AMOUNT AND K 4000 GAL. 2000 GAL. Well Sta PRO Water — Bbl.	PACKER SET OUEEZE, ETC. SIND MATERIAL USED 15 70 LSTIVE 15 70 LSTIVE tus (Prod. or Shut-in) DHCING Gas—Oil Ratio
31. Perforation Record 9346 - 54, 946 9553 - 55, 95 9622 - 26, 96 33. Date First Production 6 - 6 - 7 Date of Test 6 - 10 - 70	(Interval, size and 16, 9471, 96, 96, 96, 96, 96, 96, 96, 96, 96, 96	INER RECORD BOTTOM d number) 479, 9485 594-57, 9 50-55 w action Method (Flace Flow) Choke Size 20/64	7,9527-29,607-12, / 2 JSPF PROD prod'n, For Test Period Prod'n, For Test Period	32. ACI DEPTH INT 9466 - 9346 - 0 UCTION ling - Size and ty Oil - Bbl.	SIZE 2" D, SHOT, FRAG FERVAL 9655 7354 pe pump) Gas - MCF 210	DEPTH SET 9350 CTURE, CEMENT S AMOUNT AND K 4000 GAL. 2000 GAL. Well Sta PRO Water — Bbl. 44	PACKER SET OUEEZE, ETC. SIND MATERIAL USED 15 70 LSTNE 15 70 LSTNE tus (Prod. or Shut-in) OUCING Gas—Oil Ratio 1066
31. Perforation Record 9346 - 54, 946 9553 - 55, 95 9622 - 26, 96 33. Date First Production 6 - 6 - 7 Date of Test 6 - 10 · 70	10P (Interval, size and 6, 9471, 9) (61-66, 9490-43, 96) (10-43, 96)	INER RECORD BOTTOM d number) 479, 9485 594-57, 9 50-55 w action Method (Flagrand Method) FLOVV Cheke Size 20/64	7,9527-29, 607-12, 12 JSPF PROD Prod'n. For	32. ACI DEPTH INT 9466 - 9346 - C UCTION ing - Size and ty	SIZE 2" D, SHOT, FRAG FERVAL 9655 7354 pe pump) Gas - MCF 210	DEPTH SET 9350 CTURE, CEMENT S AMOUNT AND K 4000 GAL. 2000 GAL. Well Sta PRO Water — Bbl. 44	PACKER SET OUEEZE, ETC. SIND MATERIAL USED 15 70 LSTIVE 15 70 LSTIVE tus (Prod. or Shut-in) DHCING Gas—Oil Ratio
31. Perforation Record 9346 - 54, 946 9553 - 55, 95 9622 - 26, 96 33. Date First Production 6 - 6 - 7 Date of Test 6 - 10 · 70	(Interval, size and 16, 9471, 96, 96, 96, 96, 96, 96, 96, 96, 96, 96	INER RECORD BOTTOM d number) 479, 9485 594-57, 9 50-55 w action Method (Flace Flow) Choke Size 20/64	7,9527-29,607-12, / 2 JSPF PROD prod'n, For Test Period Prod'n, For Test Period	32. ACI DEPTH INT 9466 - 9346 - 0 UCTION ling - Size and ty Oil - Bbl.	SIZE 2" D, SHOT, FRAG FERVAL 9655 7354 pe pump) Gas - MCF 210	DEPTH SET 9350 CTURE, CEMENT S AMOUNT AND K 4000 GAL. 2000 GAL. Well Sta PRO Water — Bbl. 44	PACKER SET OUEEZE, ETC. SIND MATERIAL USED 15 70 LSTNE 15 70 LSTNE tus (Prod. or Shut-in) OUCING Gas—Oil Ratio 1066
31. Perforation Record 9346 - 54, 946 9553 - 55, 95 9622 - 26, 96 33. Date First Production 6 - 6 - 7 Date of Test	(Interval, size and 1, 9471, 9561 - 66, 9561 - 43, 9661	INER RECORD BOTTOM d number) 479, 9485 594-97, 9 50-55 w action Method (Fla FLOVV) Cheke Size 20/64 e Calculated 2 Hour Rate	7,9527-29,607-12, / 2 JSPF PROD prod'n, For Test Period Prod'n, For Test Period	32. ACI DEPTH INT 9466 - 9346 - 0 UCTION ling - Size and ty Oil - Bbl.	SIZE 2" D, SHOT, FRAG FERVAL 9655 7354 pe pump) Gas - MCF 210	DEPTH SET 9350 CTURE, CEMENT S AMOUNT AND K 4000 GAL. 2000 GAL. Well Sta PRO Water — Bbl. 44	PACKER SET OUEEZE, ETC. SIND MATERIAL USED 15 70 LSTIVE 15 70 LSTIVE tus (Prod. or Shut-in) DHC/NG Gas—Oil Ratio 1066 Dil Gravity — API (Corr.)
31. Perforation Record 9346 - 54, 946 9553 - 55, 95 9622 - 26, 96 33. Date First Production 6 - 6 - 7 Date of Test 6 - 10 · 70 Flow Tubing Press. 80 34. Disposition of Gas	(Interval, size and 1, 9471, 9561 - 66, 9561 - 43, 9661	INER RECORD BOTTOM d number) 479, 9485 594-97, 9 50-55 w action Method (Fla FLOVV) Cheke Size 20/64 e Calculated 2 Hour Rate	7,9527-29,607-12, / 2 JSPF PROD prod'n, For Test Period Prod'n, For Test Period	32. ACI DEPTH INT 9466 - 9346 - 0 UCTION ling - Size and ty Oil - Bbl.	SIZE 2" D, SHOT, FRAG FERVAL 9655 7354 pe pump) Gas - MCF 210	DEPTH SET 9350° CTURE, CEMENT S AMOUNT AND K 4000 GAL. 2000 GAL. Well Sta Pro Water — Bbl. 444 — Bbl.	PACKER SET OUEEZE, ETC. SIND MATERIAL USED 15 70 LSTIVE 15 70 LSTIVE tus (Prod. or Shut-in) DHC/NG Gas—Oil Ratio 1066 Dil Gravity — API (Corr.)
31. Perforation Record 9346 - 54, 946 9553 - 55, 95 9622 - 26, 96 33. Date First Production 6 - 6 - 7 Date of Test 6 - 10 · 70 Flow Tubing Press. 80 34. Disposition of Gas S 9 6 1	(Interval, size and 6, 9471, 9661 - 66, 9540 - 43, 9660 Production of the content	INER RECORD BOTTOM d number) 479, 9485 594-97, 9 50-55 w action Method (Fla FLOVV) Cheke Size 20/64 e Calculated 2 Hour Rate	7,9527-29,607-12, / 2 JSPF PROD prod'n, For Test Period Prod'n, For Test Period	32. ACI DEPTH INT 9466 - 9346 - 0 UCTION ling - Size and ty Oil - Bbl.	SIZE 2" D, SHOT, FRAG FERVAL 9655 7354 pe pump) Gas - MCF 210	DEPTH SET 9350° CTURE, CEMENT S AMOUNT AND K 4000 GAL. 2000 GAL. Well Sta Pro Water — Bbl. 444 — Bbl.	PACKER SET OUEEZE, ETC. SIND MATERIAL USED 15 70 LSTIVE 15 70 LSTIVE tus (Prod. or Shut-in) DHC/NG Gas—Oil Ratio 1066 Dil Gravity — API (Corr.)
31. Perforation Record 9346 - 54, 946 9553 - 55, 95 9622 - 26, 96 33. Date First Production 6 - 6 - 7 Date of Test 6 - 10 · 70 Flow Tubing Press. 80 34. Disposition of Gas	(Interval, size and b, 9471, 9661 - 66, 9490 - 43, 9690 Produced by Casing Pressur D) (Sold, used for fu	INER RECORD BOTTOM d number) 479, 9485 594-97, 9 50-55 w action Method (Fla FLOVV) Cheke Size 20/64 e Calculated 2 Hour Rate	7,9527-29,607-12, / 2 JSPF PROD prod'n, For Test Period Prod'n, For Test Period	32. ACI DEPTH INT 9466 - 9346 - 0 UCTION ling - Size and ty Oil - Bbl.	SIZE 2" D, SHOT, FRAG FERVAL 9655 7354 pe pump) Gas - MCF 210	DEPTH SET 9350° CTURE, CEMENT S AMOUNT AND K 4000 GAL. 2000 GAL. Well Sta Pro Water — Bbl. 444 — Bbl.	PACKER SET OUEEZE, ETC. SIND MATERIAL USED 15 70 LSTIVE 15 70 LSTIVE tus (Prod. or Shut-in) DHC/NG Gas—Oil Ratio 1066 Dil Gravity — API (Corr.)
31. Perforation Record 9346 - 54, 946 9553 - 55, 95 9622 - 26, 96 33. Date First Production 6 - 6 - 7 Date of Test 6 - 10 - 70 Flow Tubing Press. 80 34. Disposition of Gas Sol 3 35. List of Attachments	(Interval, size and b, 9471, 946, 9471, 96) Follows Tested 24 Casing Pressur (Sold, used for fu	INER RECORD BOTTOM d number) 479, 9485 594-57, 9 50-55 w action Method (Fla FLOVY) Choke Size 20/64 e Calculated a Hour Rate el, vented, etc.)	7,9527-29,607-12, / 2 JSPF PROD Prod'n. For Test Period 24- Oil - Bbl.	32. ACI DEPTH INT 9466 - 9346 - 0 UCTION ing - Size and ty Oil - Bbl. 197 Gas - MCF	SIZE 2" D, SHOT, FRAG FERVAL 9655 7354 pe pump) Gas - MCF 210 Water	DEPTH SET 9350° CTURE, CEMENT S AMOUNT AND K 4000 GAL. 2000 GAL. Well Sta PRO Water — Bbl. 444 — Bbl. Test Witnessed	PACKER SET OUEEZE, ETC. SIND MATERIAL USED 15 70 LSTIVE 15 70 LSTIVE tus (Prod. or Shut-in) DHCING Gas—Oil Ratio 1066 DII Gravity — API (Corr.)
31. Perforation Record 9346 - 54, 946 9553 - 55, 95 9622 - 26, 96 33. Date First Production 6 - 6 - 7 Date of Test 6 - 10 · 70 Flow Tubing Press. 30. 34. Disposition of Gas Sol D 35. List of Attachments	(Interval, size and b, 9471, 946, 9471, 96) Follows Tested 24 Casing Pressur (Sold, used for fu	INER RECORD BOTTOM d number) 479, 9485 594-57, 9 50-55 w action Method (Fla FLOVY) Choke Size 20/64 e Calculated a Hour Rate el, vented, etc.)	7,9527-29,607-12, / 2 JSPF PROD Prod'n. For Test Period 24- Oil - Bbl.	32. ACI DEPTH INT 9466 - 9346 - 0 UCTION ing - Size and ty Oil - Bbl. 197 Gas - MCF	SIZE 2" D, SHOT, FRAG FERVAL 9655 7354 pe pump) Gas - MCF 210 Water	DEPTH SET 9350° CTURE, CEMENT S AMOUNT AND K 4000 GAL. 2000 GAL. Well Sta PRO Water — Bbl. 444 — Bbl. Test Witnessed	PACKER SET OUEEZE, ETC. SIND MATERIAL USED 15 70 LSTIVE 15 70 LSTIVE tus (Prod. or Shut-in) DHCING Gas—Oil Ratio 1066 DII Gravity — API (Corr.)
31. Perforation Record 9346 - 54, 946 9553 - 55, 95 9622 - 26, 96 33. Date First Production 6 - 6 - 7 Date of Test 6 - 10 · 70 Flow Tubing Press. 80 34. Disposition of Gas Sold 35. List of Attachments 36. Lhereby scrifts, than 014 - Hance C - H	(Interval, size and b, 9471, 946, 9471, 96) Follows Tested 24 Casing Pressur (Sold, used for fu	INER RECORD BOTTOM d number) 479, 9485 594-57, 9 50-55 w action Method (Fla FLOVY) Choke Size 20/64 e Calculated a Hour Rate el, vented, etc.)	PROD Owing, gas lift, pump NG Prod'n. For Test Period 24- Oil - Bbl.	J2. ACI DEPTH INT 9466 - 9346 - C UCTION ing - Size and ty Oil - Bbl. 197 Gas - MCF	SIZE 2" D, SHOT, FRAG FERVAL 9655 354 pe pump) Gas - MCF 2/D Water	DEPTH SET 9350° CTURE, CEMENT S AMOUNT AND K 4000 GAL. 2000 GAL. Well Sta PRO Water — Bbl. 444 — Bbl. Test Witnessed	PACKER SET OUEEZE, ETC. CIND MATERIAL USED 15 70 LSTIVE 15 70 LSTIVE tus (Prod. or Shut-in) DILCING Gas—Oil Ratio 1066 Dil Gravity — API (Corr.) 1 By
31. Perforation Record 9346 - 54, 946 9553 - 55, 95 9622 - 26, 96 33. Date First Production 6 - 6 - 7 Date of Test 6 - 10 · 70 Flow Tubing Press. 80 34. Disposition of Gas Sold 35. List of Attachments 36. Lhereby scrift, than 04 - 11 mccc - H 1 - A.C.	(Interval, size and b, 9471, 946, 9471, 96) Follows Tested 24 Casing Pressur (Sold, used for fu	INER RECORD BOTTOM d number) 479, 9485 594-57, 9 50-55 w action Method (Fla FLOVY) Choke Size 20/64 e Calculated a Hour Rate el, vented, etc.)	PRODOWING, gas lift, pump Y G Prod'n. For Test Period 24- Oil - Bbl.	32. ACI DEPTH INT 9466 - 9346 - 0 UCTION ing - Size and ty Oil - Bbl. 197 Gas - MCF	SIZE 2" D, SHOT, FRAG FERVAL 9655 354 pe pump) Gas - MCF 2/D Water	DEPTH SET 9350° CTURE, CEMENT S AMOUNT AND K 4000 GAL. 2000 GAL. Well Sta PRO Water — Bbl. 444 Test Witnessed	PACKER SET OUEEZE, ETC. SIND MATERIAL USED 15 70 LSTIVE 15 70 LSTIVE tus (Prod. or Shut-in) DHCING Gas—Oil Ratio 1066 DII Gravity — API (Corr.)
31. Perforation Record 9346 - 54, 946 9553 - 55, 95 9622 - 26, 96 33. Date First Production 6 - 6 - 7 Date of Test 6 - 10 · 70 Flow Tubing Press. 80 34. Disposition of Gas Sold 35. List of Attachments 36. Lhereby certify, than 014 - Hance C - H	(Interval, size and b, 9471, 946, 9471, 96) Follows Tested 24 Casing Pressur (Sold, used for fu	INER RECORD BOTTOM d number) 479, 9485 594-57, 9 50-55 w action Method (Fla FLOVY) Choke Size 20/64 e Calculated a Hour Rate el, vented, etc.)	PROD Owing, gas lift, pump NG Prod'n. For Test Period 24- Oil - Bbl.	J2. ACI DEPTH INT 9466 - 9346 - C UCTION ing - Size and ty Oil - Bbl. 197 Gas - MCF	SIZE 2" D, SHOT, FRAG FERVAL 9655 354 pe pump) Gas - MCF 2/D Water	DEPTH SET 9350° CTURE, CEMENT S AMOUNT AND K 4000 GAL. 2000 GAL. Well Sta PRO Water — Bbl. 444 — Bbl. Test Witnessed	PACKER SET OUEEZE, ETC. CIND MATERIAL USED 15 70 LSTIVE 15 70 LSTIVE tus (Prod. or Shut-in) DILCING Gas—Oil Ratio 1066 Dil Gravity — API (Corr.) 1 By

INSTRUCTIONS

This form in to be filed with the appropriate District Office of the Communication not later than 20 days after the completion of any newly-drilled or deepened well. It ideal be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico T. Canyon T Ojo Alamo __ T. Penn. "B"_ T. Salt ______ T. Strawn _____ T. Kirtland-Fruitland _____ T. Penn. "C" _____ B. Salt ______ T. Atoka _____ T. Pictured Cliffs _____ T. Penn. "D" ____ Yates______T. Miss______T. Cliff House_____ T. Leadville 7 Rivers ______ T. Devonian _____ T. Menefee _____ T. Madison _____ Т. T. Queen _____ T. Silurian ____ T. Point Lookout ____ T. Elbert ____ T. Grayburg _____ T. Montoya _____ T. McCracken _____ Simpson ______ T. Ignacio Qtzte _____ T. San Andres _____ T Glorieta _____ T. McKee _____ Base Greenhorn _____ T. Granite _____ T. T. Paddock ____ T. Ellenburger T. Dakota T. T. Blinebry T. Gr. Wash T. Morrison T. Tubb ______ T. Granite _____ T. Todito _____ T. Drinkard ______ T. Delaware Sand _____ T. Entrada _____ T. ___ T. Bone Springs _____ T. Wingate ____ T. Т. T. Penn. ____ T Cisco (Bough C) _____ T. ____ T. Penn. "A" ____ т. _____

FORMATION RECORD (Attach additional sheets if necessary)

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