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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. OG-530

1a. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

1b. TYPE OF COMPLETION

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☒

DIFF. RESVR. ☒

OTHER ☐

2. Name of Operator

PAN AMERICAN PETROLEUM CORPORATION

3. Address of Operator

BOX 68, HOBBS, N. M. 88240

4. Location of Well

UNIT LETTER F LOCATED 1980 FEET FROM THE NORTH LINE AND 1980 FEET FROM

THE WEST LINE OF SEC. 16 TWP. 11-S RGE. 33-E NMPM

15. Date Spudded

5-3-67

16. Date T.D. Reached

5-7-67

17. Date Compl. (Ready to Prod.)

5-7-67

18. Elevations (DF, RKB, RT, GR, etc.)

4297' RD'S

19. Elev. Casinghead

-

20. Total Depth

10268

21. Plug Back T.D.

9930

22. If Multiple Compl., How Many

-

23. Intervals Drilled By

-

Rotary Tools

-

Cable Tools

-

24. Producing Interval(s), of this completion - Top, Bottom, Name

9752 - 9904

25. Was Directional Survey Made

-

26. Type Electric and Other Logs Run

None - See Original Records

27. Was Well Cored

-

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
See Original Records					

29.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2"	9906	

31. Perforation Record (Interval, size and number)

9752, 9775, 9784, 9854-9878-90, 9904
w/255 PF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9752-9904	6000 gal 28%

33.

PRODUCTION

Date First Production 5-8-67	Production Method (Flowing, gas lift, pumping - Size and type pump) Flow & Swab	Well Status (Prod. or Shut-in) Producing					
Date of Test 5-10-67	Hours Tested 24	Choke Size 20/64	Prod'n. For Test Period 230	Oil - Bbl. NYA	Gas - MCF 58	Water - Bbl. NYA	Gas - Oil Ratio 46.6
Flow Tubing Press. 150-200	Casing Pressure 0	Calculated 24-Hour Rate -	Oil - Bbl. -	Gas - MCF -	Water - Bbl. -	Oil Gravity - API (Corr.) 46.6	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vent

Test Witnessed By

35. List of Attachments

None

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

1-NSU

1-101

1-RM

TITLE Area Sept

DATE 5-10-67

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drilling stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glosieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Toddlito	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.