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SANTA FE		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
FILE	REGUEST	AND	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR		εαε μεπ2Δ3
LAND OFFICE	TO THORIZATION TO TRA	ANSPORT OIL AND NATURAL S	7° (M' 167
TRANSPORTER OIL GAS			
OPERATOR			
PRORATION OFFICE			
Operator AN AMERICAN PETROLEUM	CORPORATION		•
BOX 68, HOBBS, N. M. 8	3240	1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	en egymenter egymenter en
Reason(s) for filing (Check prop		Other (Please explain)	
New Well	Change in Transporter of:		•
Recompletion	OII Dry Go	as 🔲	
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give n		1 1 1 1 1 1 1	2 2 1 Main
•		CNIATER	1 0 1
DESCRIPTION OF WELL		formation Mc 1 1 2 6 6 1 - Midd	le Pennsylvanian
STATE DG	I BAGLEY. NORT	14-3293	
Location			
Unit Letter;_	1980 Feet From The NORTHLIS	ne and 1980 Feet From T	the WEST
	· · · · · · · · · · · · · · · · · · ·	_	
Line of Section	Township 1-5 Range	33-€ , NMPM, LE	County
DESIGNATION OF TRANS Name of Authorized Transporter	of Oil Condensate	AS Address (Give address to which approv	and conv of this form is to be sent!
	<u>~</u>	D 1.1777 00	
PAN AMERICAN PETROLEUM Name of Authorized Transporter		Address (Give address to which approx	
.veme of Author:zett Transporter	or Castingliadd Gda or Dry Gda	Address (Otto data to which approx	ca copy of this form is so of camp
	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en .
If well produces oil or liquids, give location of tanks.	F 16 11 33	No	
		. 	
-	ed with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.
Designate Type of Com	pletion $= (X)$ X		
Date Spudded OC	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
5-3-67	5-7-67	10268	9930
Elevations (DF, RKB, RT, GR,	etc.) Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
4297' R.D.F	5. MIDDLE PENN	9752	9906
Perforations). IMPOCE TELE	2022	Depth Casing Shoe
9752,9775,9784,		W/255PF July b CEMENTING RECORD	10268
1101 E 617E	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	12 3/0 :	400	350
131/4	2 5/0	70 51	400
	5 1/2 "	10268	600
	- V 14	10200	
TEST DATA AND REQUE		after recovery of total volume of load oil	and must be equal to or exceed top allow
	able for this d	epin or de jor juli 24 nour#i	
OIL WELL Date First New Oil Run To Tan		epth or be for full 24 hours) Producing Method (Flow, pump, gas lif	t, etc.)

Dute First New Oil Run To Tanks 5-8-67	Date of Test 5-10-67	Producing Method (Flow, pump, gas life Flow: Swalr	etc.)
Length of Test	Tubing Pressure	Casing Pressure	20/64
Actual Prod. During Test 288	Oil-Bbls. 230	Water-Bbls.	Gas-MCF NYA

GAS WELL Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

-above	4 - NMOCC	plete, to the bes	for m
	1- NSW		
	OBP		$\prec^{\!$
	Sus P	Y	
	- RRV	(Signature)	AREA

SUPERINTENDENT

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED \$ \$ 1 Kg

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.