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NEW MEXICO OIL CONSERVATION COMMISSION

MAR 17 8 14 AM '67

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-530
7. Unit Agreement Name
8. Farm or Lease Name STATE "DG"
9. Well No. 1
10. Field and Pool, or Wildcat BAGLEY, NORTH LOWER PENN
12. County LEA

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION
3. Address of Operator BOX 68, HOBBS, N. M. 88240
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>NORTH</u> LINE AND <u>1980</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>16</u> TOWNSHIP <u>11-S</u> RANGE <u>33-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4297' R.D.B.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In an effort to increase productivity perforated additional pay intervals 10 022-26, 44-54, 58-68 w/12SPF. Covered lower perms w/ 2500# mothballs. Acidized w/ 6000 gal 28%. Evaluated.

Prear - Pump 960 x 71 BW in 24 hours.  
after - Pump 4660 x 193 BW in 24 hours.

TD-10268  
PBD-10189  
PEKFS: 1008848; 104-110.  
5 1/2" CSA 10268 w/1600 SX.

OC-3-1-67  
COMP 3-15-67

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE AREA SUPERINTENDENT	DATE 3-16-67
APPROVED BY <u>[Signature]</u>	TITLE	DATE

2. NMOC-11  
1-NSCO  
1-SUP  
1-RRY