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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAR 3 7 41 AM '67

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. OG-530

1a. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

STATE "DG"

9. Well No.

1

10. Field and Pool, or Wildcat

BAGLEY NORTH LOWER PENN

12. County

LEA

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER ☐

2. Name of Operator

PAN AMERICAN PETROLEUM CORPORATION

3. Address of Operator

BOX 68, HOBBS, N. M. 88240

4. Location of Well

UNIT LETTER F LOCATED 1980 FEET FROM THE NORTH LINE AND 1980 FEET FROM

THE WEST LINE OF SEC. 16 TWP. 11-S RGE. 33-E NMPM

15. Date Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Casinghead

12-16-66

1-19-67

1-25-67

4297' R.D.B.

-

20. Total Depth

10268

21. Plug Back T.D.

10189

22. If Multiple Compl., How Many

-

23. Intervals Drilled By

Rotary Tools

O-TD

Cable Tools

-

24. Producing Interval(s), of this completion - Top, Bottom, Name

10088-110 LOWER PENN

25. Was Directional Survey Made

No.

26. Type Electric and Other Logs Run

Sonic - Gamma Ray Neutron Microlaterolog + Laterolog

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48-68	400	17 1/2"	350 Sx	
8 5/8"	24-32	3851	12 1/4"	400 Sx	
5 1/2"	15.5-17	10268	7 7/8"	600 Sx	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6608	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

10088-98, 104-110 W/2SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10088-110	12000 gal acid.

33. PRODUCTION

Date First Production 1-25-67	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in)
Date of Test 2-24-67	Hours Tested 24	Choke Size -
Prod'n. for Test Period →	Oil - Bbl. 115	Gas - MCF 169
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →
		Oil - Bbl. Gas - MCF Water - Bbl.
		Oil Gravity - API (Corr.) 46.2

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

35. List of Attachments

None

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

4-MDCC-A
1-NSO
1-WA
SIGNED

TITLE AREA SUPERINTENDENT

DATE 2-24-67

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1800</u>	T. Canyon <u>9580</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10130</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2450</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3725</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>5120</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinney _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6550</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7342</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8475</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9100</u>	T. _____	T. Penn. "A" _____	T. _____
T. Cisco <u>9180</u>			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400	400	NA				
400	622	222	Red Bed				
622	1322	700	NA				
1322	1706	384	Anhy. Salt				
1706	1750	44	RB, Salt				
1750	2020	270	NA				
2020	2890	870	Anhy. salt				
2890	3311	421	Anhy. Lume				
3311	5400	2089	Lume				
5400	5591	191	Lume, Shale				
5591	5736	145	Lume				
5736	5968	232	Lume, Shale				
5968	7346	1378	Lume				
7346	7509	163	Shale				
7509	7720	211	Lume				
7720	7724	24	Shale				
7724	10268	2544	Lume				