

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Unit Agreement Name									
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name Sohic State									
2. Name of Operator Stelts & Company - Clark						9. Well No. 1									
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico						10. Field and Pool, or Wildcat Undes N Bagley L Penn									
4. Location of Well UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 4 TWP. 11 S RGE. 33 E NMPM						12. County Lea									
15. Date Spudded 3/1/67		16. Date T.D. Reached 4/1/67		17. Date Compl. (Ready to Prod.) 4/15/67		18. Elevations (DF, RKB, RT, GR, etc.) 4272 KB		19. Elev. Casinghead							
20. Total Depth 10,450		21. Plug Back T.D. 10,350		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0 - TD		Cable Tools							
24. Producing Interval(s), of this completion - Top, Bottom, Name 10,174 - 10,274 Lower Penn								25. Was Directional Survey Made Yes							
26. Type Electric and Other Logs Run Gamma Ray, Sonic, Laterolog, Microlaterolog								27. Was Well Cored No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13 3/8		48#		375		16		400		None					
8 5/8		24# & 32#		3750		10 3/4		200		None					
4 1/2		11.6#		10,450		7 7/8		550		None					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 3/8		10,132		No	
31. Perforation Record (Interval, size and number) 10,174-76; 10,218-20; 10,231-33; 10,272-74						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
						10,174-274		3,000 gal 15% reg acid							
33. PRODUCTION															
Date First Production 4/15/67				Production Method (Flowing, gas lift, pumping - Size and type pump) Kobe Pump						Well Status (Prod. or Shut-in) Producing					
Date of Test 4/15-16/67		Hours Tested 24		Choke Size --		Prod'n. For Test Period 264		Oil - Bbl. 264		Gas - MCF 333		Water - Bbl. 113		Gas-Oil Ratio 1261	
Flow Tubing Press. --		Casing Pressure --		Calculated 24-Hour Rate --		Oil - Bbl. 264		Gas - MCF 333		Water - Bbl. 113		Oil Gravity - API (Corr.) 46.0			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented												Test Witnessed By Jack Brown			
35. List of Attachments 1 copy electric logs															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED A. L. Smith				TITLE Agent				DATE 5/26/67							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, 130 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1800
T. Salt 1860
B. Salt _____
T. Yates 2483
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres 3736
T. Glorieta 5170
T. Paddock _____
T. Blinbry 6587
T. Tubb _____
T. Drinkard _____
T. Abo 7368
T. Wolfcamp 8652
T. Penn. 9214
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzite _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350	350	Surface Sand & Shale				
350	1800	1450	Red Bed & Sand				
1800	2480	680	Anhydrite, Salt & Shale				
2480	2610	130	Sandy Lime & Anhydrite				
2610	3010	400	Anhydrite & Lime				
3010	3735	725	Lime				
3735	5170	1435	Dolomite & Lime				
5170	6585	1415	Lime & Sand				
6585	7880	1295	Lime & Shale				
7880	8320	440	Dolomite & Lime				
8320	10450	2130	Dolomite & Shale				