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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

APR 11 11 30 AM '67

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Southland Royalty Company		8. Farm or Lease Name Epperson
3. Address of Operator 1405 Wilco Bldg., Midland, Texas 79701		9. Well No. 3
4. Location of Well UNIT LETTER O 660 FEET FROM THE South LINE AND 2110 FEET FROM THE East LINE, SECTION 24 TOWNSHIP 11-S RANGE 33-E N.M.P.M.		10. Field and Pool, or Wildcat Inbe (Penn.) Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4217.6' GR		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>
OTHER	<input type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill 7 7/8" hole to a T.D. of 9900 ft. Ran 263 jts. 5½" 17# J-55 and 17# N-80 casing set @ 9900 ft. Cement w/450 sx. regular cement w/12% gel and 75 sx. regular cement w/2% gel plus 8# salt/sx. Plug down @ 6:25 a.m., 4-7-67. WOC 24 hrs. Test casing to 2000 psi. Hold O.K. Top cement by temperature survey @ 5500 ft.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C.H. Carr TITLE District Engineer DATE April 10, 1967

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: